

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078097	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1843' FSL, 1056' FWL		8. FARM OR LEASE NAME Heaton LS	
14. PERMIT NO. 30-045-13134		9. WELL NO. 16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5911' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T31N, R11W		12. COUNTY OR PARISH San Juan	
13. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	TA-Dakota D Sand	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/21/86 MIRU. Blow down well. Attempt to pull rods. Work rods. POOH laying down polish rod, 86 3/4" & 116 5/8" rods. Rods parted. Unland tbg. Unset anchor. Reland. NDWH. NUBOP. POOH w/2-3/8" tbg (SLM).

1/22/86 PU and RIH with Baker 4-1/2" retrievematic pkr. Set pkr @ 6850'. Pressure Backside to 650 psi to confirm packer holding. Pressure decreased 150 psi to 500 psi in 10 minutes. Pressure held at 500 psi to confirm no leak in casing. Loaded hole w/30 BBL 1% KCL from surface. Release pkr.

1/23/86 Finish TOOH with tubing and packer. RU Blue Jet RIH w/CIBP. Could not get past 6972'. TIH w/bit and scraper tag @ 6989' KB. Est. circ. w/1% KCL. Circ out large quantities of iron w/cmt, sand, cedar fiber. Drill for 1-1 1/2 hr. Make 3'. TOOH. RU Blue Jet. RIH w/3-1/8" collar locator. Reached a correlated depth of 7099'. Did not see anything abnormal from collar kicks around 6980'.

1/24/86 RU Blue Jet. RIH w/3-1/4" dump bailer. Could not go through tight spot at 6989'. Went to set brake on drum, brake did not set and dump bailer opened. POOH, no cmt. TIH w/sawtooth collar and S.N. 1 jt. Off bottom. Tag at 7100'. POOH 25'. Break circ. did not see any cmt. Spot acid across Dakota perfs. Let acid stand for 1/2 hour. Blow well around w/N2. Land well @ 7045'. NDBOP, NU tree, RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Analyst

DATE May 7, 1986

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAY 20 1986

*See Instructions on Reverse Side

NMOCCI

FARMINGTON RESOURCE AREA

BY [Signature]