Submit 5 Copies Appropriate District Office DISTRICT I FOR 1802-1980, Hobbs, NM 88240 State of New M Energy, Minerals and Natural R

Department

Form C-104 Revised 1-1-89 See Instructions at Rottom of Par

17.O 1803 1780, 11000K, NM 88230	OIL C	CONSERVA	ATION DIVISION	N		at Bottom	or rage
DISTRICT II P.O. Drawer DD, Ariesia, NM. 88210	0.12		lox 2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			lexico 87504-2088				
I.			BLE AND AUTHORIZ L AND NATURAL GA				
Operator		Well API No.					
Amoco Production Comp		3004	3004513134				
Address 1670 Broadway, P. O.	Box 800. Deny	er. Colorad	lo 80201		·		
Reason(s) for liting (Check proper box)	,		Other (Please explain	n)			
New Well		Transporter of:	·				
Recompletion X	Oil L. Casinghead Gas	Dry Gas					
to hange the feature							
and address of previous operator 1en	neco Oil E &	P, 6162 S.	Willow, Englewood	, Colo	cado <u>801</u>	55	
IL DESCRIPTION OF WELL							
Lease Name HEATON LS	Well No. Fool Name, Includ				Lease No.		
Location	110	BASIN (DAKO)IA)	FEDE	KAL	SF0780	97
Unit Letter L	1843	Feet From The FS	Line and 1056	C.	et From The	WL	Line
Section 28 Townshi	in 31N	Range 1 I W	, NMPM,	SAN J			County
(γγ:	Kange	, 14(4) (4),	DIE O	<u> </u>		county
III. DESIGNATION OF TRAN	SPORTER OF O		RAL GAS Address (Give address to white	h approved	copy of this for	n is to be sent)	
Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas [X]	Address (Give address to which	h approved	copy of this form	n is to be sent)	
EL PASO NATURAL GAS COMPANY			P. O. BOX 1492, EL PASO, TX 79978				
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	1	I	1				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	poor, give conuning	ling order number:				
·	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Resiv	hif Res'v
Designate Type of Completion			<u> </u>	i	, <u>.</u>	i	
Date Spudded Date Compl. Re		o Prod.	Total Depth		P.B.T.D.		
Hevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
erforations			l	Depth Casing Shoe			
					Deput Casing .	мюс	
	TUBING,	CASING AND	CEMENTING RECORD)			
HOLE SIZE	CASING & TU		DEPTH SET		SACKS CEMENT		
- -			· · · · · · · · · · · · · · · · · · ·				
V. TĒST DĀTĀ AND REQUES	ST FOR ALLÓW	ABLE	4				
	1	of load oil and must	be equal to or exceed top allow		- ** ** *	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum	p, gas lýt, ei	c)		
Length of Trs	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
	1		l				
GAS WELL	F4						
Actual Prest. Test - MCE/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Con	densate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE			L	-	
Thereby certify that the rules and regulations of the Oil Conservation			OIL CONS	OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above			MAY 0.9 1000				
is true and complete to the best of my knowledge and belief.			Date Approved MAY 0.8 1090				
4. L. Hamoton			3.1) d./				
Supriure O 1000 pr			By SUPERVISION DISTRICT # 3				
J. L. Hampton Sr. Staff Admin. Suprv			- Tu	WAT210	n DISTRI	. 1 # B	
Janaury 16, 1989 303-830-5025			Title				
Date	Late	shape No	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.