

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMMA 078097

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS 16

9. API Well No.

3004513134

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 12950

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1843' FSL 1056' FWL

Sec. 28 T 31N R 11W Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

Also, please note this well was formerly the Heaton A #16. If you have any questions please contact Gail Jefferson.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title Sr. Admin. Staff Asst.

Date 2/2/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

FEB 1 1996

Heaton LS 16 (Heaton A 16)

Orig. Comp. 7/61

TD = 7209' PBTD = 7160'

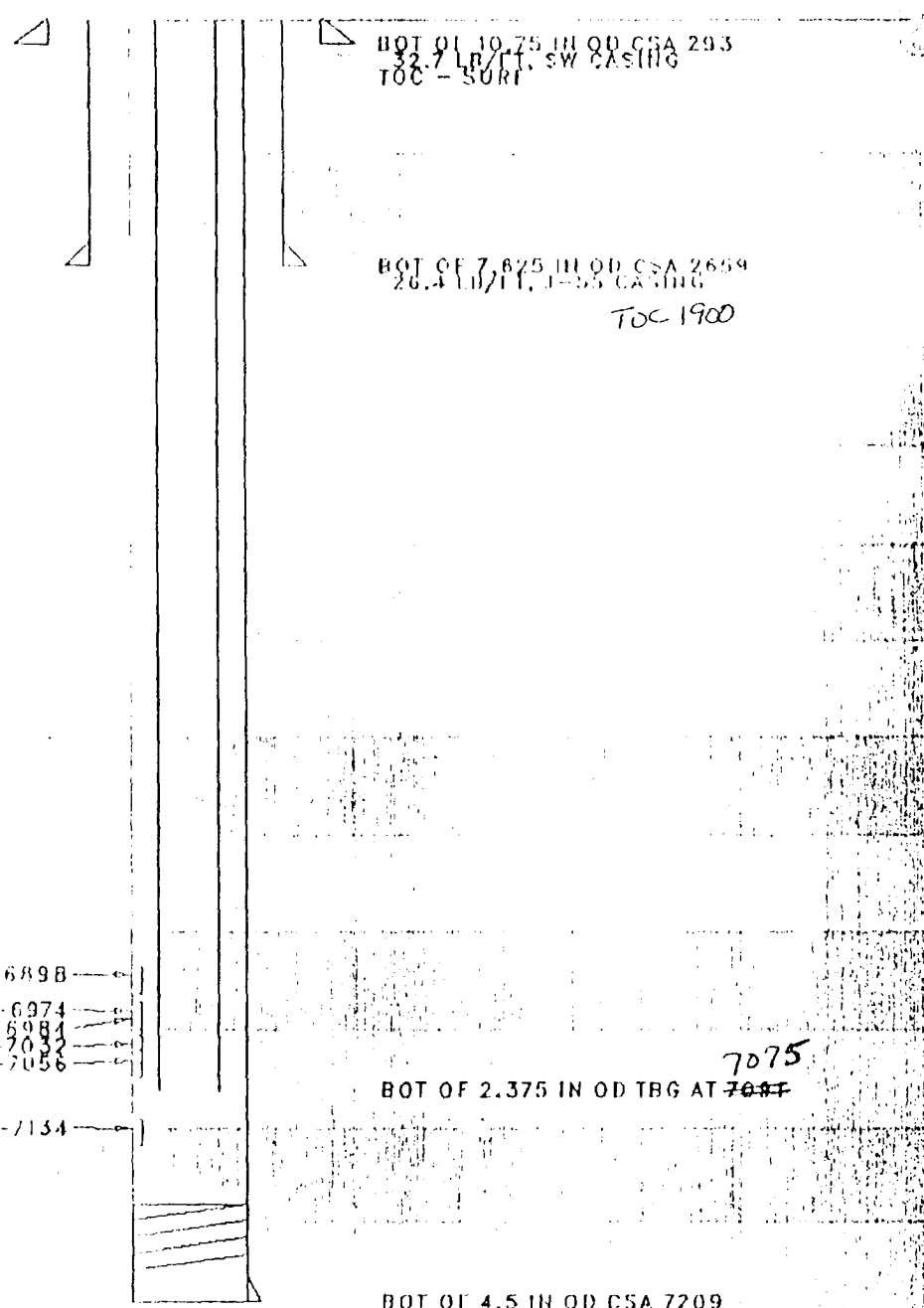
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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6840' Test casing integrity to 500#. Squeeze perfs at 6890' to 7134' with 42 cuft of cement. Pull out of retainer and spot cement plug to 6000' with 100 cuft cement. Pull up hole and spot 100' cement plug at 4048' and 4891' (27 cuft cement)
4. RIH with perf gun and shoot squeeze holes at 2659' and squeeze with 36 cuft of cement. Back off 4 1/2" casing and perf at 556' and attempt to circulate to surface. (111 cuft cement) Pull up hole and fill hole to surface with 220 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

030-556
FT 2096
PC 2440

HEATON LS 016 1386
Location - 28L- 31N-11W
SINGLE DK
Orig. Completion - 7/61
Last File Update - 1/89 by DDM

4088 CH
4140 MF
4758 PL
4841 man
6P 6043



DK--7SPF PERF 6890-6898
6966-6974
6982-6984
7024-7032
7048-7056

7124-7134

PBTD AT 7160 FT.

TOTAL DEPTH 7209 FT.
BOT OF 4.5 IN OD CSA 7209
10.5 LB/FT. J-55 CASING
CATHODIC PROTECTION - 2

TD & PBTD ESTIMATED