

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 7-19-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. O'Shea, Well No. 1-3, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 3, T. 31N, R. 13W, NMPM., Basin-Dakota Pool
Unit Letter

Sand Juan

County. Date Spudded May 12, 1961 Date Drilling Completed June 19, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 5818 KB Total Depth 6900 PBTD 6886

Top Oil/Gas Pay 6670 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6670' - 6875' (selectively)

Open Hole _____ Depth _____ Casing Shoe 6900' Depth _____ Tubing 6617'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1825 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 69,000# (40-60 & 20-40 mesh) sand, 87,000 gal. water, 1,000 gal. acid in two stages.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 2037 oil run to tanks

Oil Transporter Foutz & Bursum, 257, Plateau, Inc. 75%

Gas Transporter Southern Union Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>194'</u>	<u>175</u>
<u>5 1/2"</u>	<u>6900'</u>	<u>230</u>
<u>1 1/2"</u>	<u>6617</u>	<u>Tubing</u>

Remarks: Waiting for connection
Dual with Mesaverde

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 7/19 JUL 21 1961, 19 61 Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title Chief Engineer

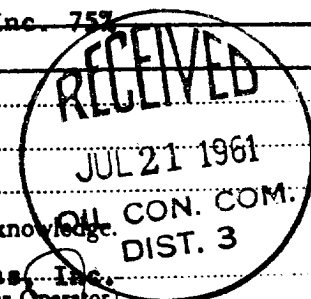
Send Communications regarding well to:

Name J. B. Ladd, Vice President

Address 2112 Tower Bldg. 1700 Broadway
Denver 2, Colorado

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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OIL CONSERVATION COMMISSION		
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