NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

CONSTRUCTION COMMISSION TA FE, NEW MEXICO decren: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Consolidated Oil & Gas, Inc. (Company or Operator) Kline (Lease) Kline (Lease) Well No. 1 in G (Unit) Least Pine of Section. 10 T. 31N R. 13W NMPM. VE LOCATION FROM SECTION LINE Basin. Dak. & Blanco. MV. Pool, San. Juan Cour If State Land the Oil and Gas Lease is No. If patented land the owner is Glenn. A. Hopkins, et al. Address. 461 Airport Drive, Farmington, New Mexico We propose to drill well with drilling equipment as follows: Totary with mud. The status of plugging bond is. blanket Drilling Contractor. Huron. Duilling. Company, Inc. APR1 2.1961 We propose to use the following strings of Casing and to coment them as indicated: Size of Bole Size of Casing Welfit per Fout Mew or Second Cond. Depth Sacks Coment 3 3/4 0 5/8 32.75 New 200 150	Denver, Colorado.				April 10, 1961			
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Consolidated Gil & Gas, Inc. (Company of Operator) Kline (Lease) , Well No. 1. in G (Unit) ted 1.850 feet from the North line and 1.550 feet from the East line of Section 10 , T 31N , R 13 w , NMPM. VE LOCATION FROM SECTION LINE) Basin Dak. & Blanco. MV. Pool, San Juan Cour If State Land the Oil and Gas Lease is No. D C B A Address 401 fair port Drive, farmington, New Mexico We propose to drill well with drilling equipment as follows: TOTALLY With mind The status of plugging bond is blanket Drilling Company, Inc. APR1 2 1961 M N O P Vie intend to complete this well in the Mesa Verde and Dakota formation at an approximate depth of 6800 fe CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight par Foot New or Second 2 and Depth Sacks Cement 3 3/4	ntlemen:	,						
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

G.S.		WELL LOCATION		_			Í
ANSPORTER GAS		SEE INSTRUCTIONS FOR	R COMF	LETING THE	S FORM ON	THE REVER	SE SIDE
DRATION OFFICE							
			CTIO	N A			Well No.
perator	DATED OIL AM	1 ·-	ase Te	line			well No.
nit Letter	Section	Township	Range		County		
G	10	31 NORTH	13	FEST	SAN	JUAN	
tual Footage Lo	feet from the	NORTH line and	1550) fee	t from the	east	line
ound Level Elev		ormation Po	ool E	lanco Me	esa Verd	de [Dedicated Acreage:
5715.0	Mesa Ve	rde, Dakota Ref: GLO plat dated	F	Basin Dak	tota		326-52 320 Acres
Is the Operator	the only owner in	the dedicated acreage outlin	ied on t	he plat below	YES X	NO	("Owner" means the person
who has the rig	ght to drill into and	d to produce from any pool an	nd to ap	propriate the	production e	either for hims	elf or for himself and
	-329 (e) NMSA 19	35 Comp.) 'no,'' have the interests of a	all the o	wners been c	on solidated	by communitiz	zation agreement or other-
wise? YES	NO I	f answer is "yes," Type of (Consoli	dation			ALI
If the answer t	o question two is '	'no,'' list all the owners and				<i>r</i> :	AFI'HVFN
wner				Land Descrip	tion	j	Arming /
						The second	APR1 2 1961
							CONTRACTOR ONLY
		SECTION B				7 (ERTIFICATION 5
						I hereby ce	ertify that the information
				ļ			N A above is seve and com-
	!		,	1	P. d. Comments of		best of my knowledge and
			350	İ		belief.	- 5. La
	į		80		and the same	Name	- your reason
·				<u> </u>		George	E. Farmar
	1			1			Chief Engineer dated Oil & Gas. In
	!					Company	dated Oil & Gas, In
	1		0-	153		Apr	il 10, 1961
	!						
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		10		 			
	i					I hereby ce	ertify that the well location
				 		•	he plat in SECTION B was
	<u> </u>			İ	200000000	-	m field notes of actual
					221304423		nde by me or under my
					KTATUJAT STATU		t to the best of my knowledge
				 		and belief.	
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) 				y racental	Date Surve	^{yed} March 1961
	!			1			Professional Engineer
	į			į			nd Surveyor
	į			 _ L		Jan	James P. Leese
			100	2 (222	500	Certificate	No.
330 660	990 1320 1650 1	1980 2310 2640 2000	150	1000	500		1/63 m Engine ring Compa

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.