

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

June 20, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc Kline, Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

G San Juan, Sec. 10, T. 31N, R. 13W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County San Juan Date Spudded 4/17/61

Date Drilling Completed 5/24/61

Elevation 5727 KB Total Depth 6690 PBD 6686

Please indicate location:

D	C	B	A
E	F	G _O	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6525 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6525 - 6549, 6555-6576, 6593-6601, 6613-6625, 6631-6639

Open Hole - - Depth - - Casing Shoe 6686 Depth 6487 Tubing

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Size - - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - - bbls. oil, - - bbls water in - - hrs, - - min. Size - -

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed - - Choke Size - -

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: 1858 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3 hr, initial potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 114,000# sand, 112,000 gal water, 1500 gal. 15% acid.

Casing MV Tubing 2140 Date first new oil run to tanks - -

Oil Transporter Foutz & Bursum Trucking Co.

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>193</u>	<u>132</u>
<u>5 1/2</u>	<u>6686</u>	<u>225</u>
<u>1 1/2</u>	<u>6487</u>	<u>Tbg.</u>

Remarks: Waiting for connection. Dual completion with Blanco Mesa Verde

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 26 1961, 19- -

Consolidated Oil & Gas, Inc. 26 1961
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: Original Signed Emery C. Arnold

Title Chief Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name J. B. Ladd, Vice President

Address 1700 Broadway, Denver 2, Colorado

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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