

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado June 20, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Kline, Well No. 1, in S.W. 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 10, T. 31N, R. 13W, NMPM., Blanco Mesa Verde Pool  
Unit Letter  
San Juan County. Date Spudded 4/17/61 Date Drilling Completed 5/24/61

Please indicate location:

D	C	B	A
E	F	G O	H
L	K	J	I
M	N	O	P

Elevation 5727 KB Total Depth 6690 PBD 6686

Top Oil/Gas Pay 4285 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4285 - 4458 (Selectively).

Open Hole - - Depth - Casing Shoe 6686 Depth 4215  
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>193</u>	<u>132</u>
<u>5 1/2</u>	<u>6686</u>	<u>200 MV</u>
<u>1"</u>	<u>4215</u>	<u>Tbg.</u>

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 736 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3 hr. initial potential test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,000# sand, 80,000 gal water

Casing - Tubing - Date first new -  
Press. 1092 Press. 1092 oil run to tanks -

Oil Transporter Foutz & Bureau Trucking Co.

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection. Dual completion with Basin Dakota

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 26 1961, 19- Consolidated Oil & Gas, Inc.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold Title: Chief Engineer

Title: Supervisor Dist. # 3 Send Communications regarding well to:

Name: J. B. Ladd, Vice President

Address: 1700 Broadway, Denver 2, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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