

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 6-28-61  
RE: Proposed NSP \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed NFO \_\_\_\_\_  
Proposed DC ✓

Gentlemen:

I have examined the application dated 6-20-61  
for the Consolidated E+C Mine #1 G-10-312-13W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

George C. Hovell  
OIL CONSERVATION COMMISSION

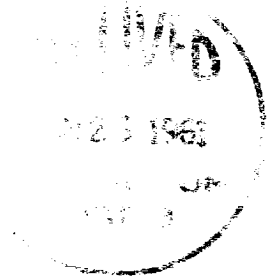


# *Consolidated Oil & Gas, Inc.*

## *Executive Offices*

SUITE 2112 TOWER BLDG.  
DENVER-U. S. NATIONAL CENTER  
1700 BROADWAY  
DENVER 2, COLORADO  
PHONE AMHERST 6-1306

June 21, 1961



New Mexico Oil & Gas Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Gentlemen:

Please find enclosed our Application for Dual Completion for our Kline No. 1 Well located in Unit G, Section 10, Township 31 North, Range 13 West, San Juan County, New Mexico. This is a conventional Mesaverde-Dakota well completion identical with many that have previously been approved in the area. We have sent copies of this application to offset operators.

We would appreciate your administrative approval of this application.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Original signed by

**GEORGE E. FARMAR**

George E. Farmar, Chief Engineer

GEF:cm  
Enclosures

cc: New Mexico Oil & Gas Con-  
servation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <b>Blanco Mesaverde &amp; Basin Dakota</b>		County <b>San Juan</b>		Date <b>June 20, 1961</b>
Operator <b>Consolidated Oil &amp; Gas, Inc.</b>		Lease <b>Kline</b>		Well No. <b>1</b>
Location of Well <b>G</b>	Unit <b>10</b>	Section <b>31N</b>	Range <b>13 W</b>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-916** ; Operator, Lease, and Well No.:

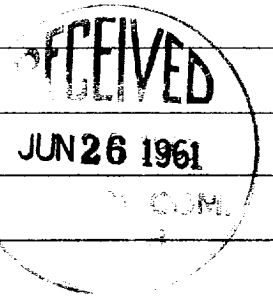
**Consolidated Oil & Gas, Inc., Ripley No. 1 - N-26-32-13**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. name of reservoir	<b>Mesaverde</b>	<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>4235 - 4438</b>	<b>6525 - 6639</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>	<b>Flowing</b>

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Texas National Petroleum Company, 902 South Coast Life Building, Houston 2, Texas****Acobe Oil Company, 1223 Petroleum Life Building, Midland, Texas**

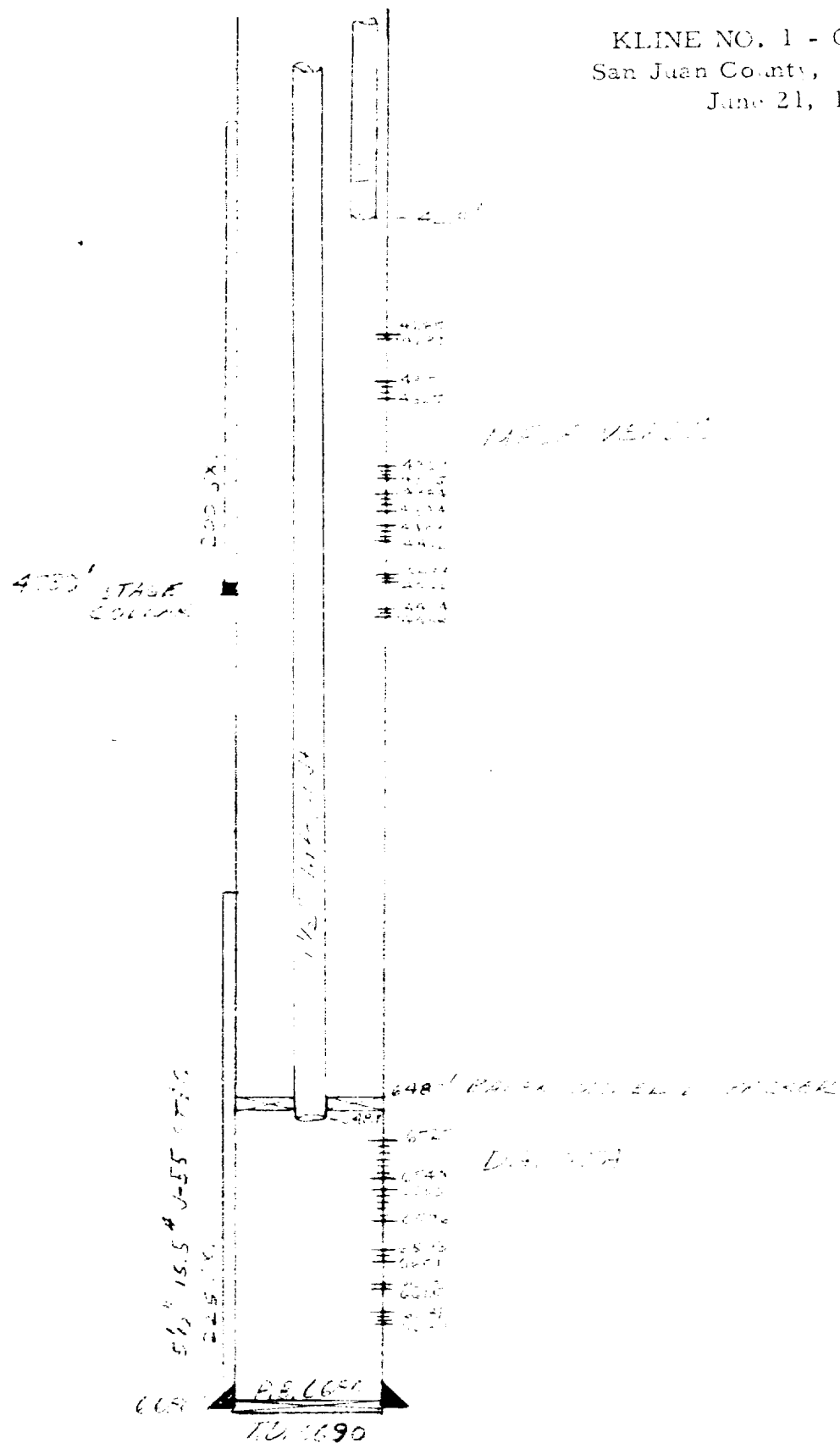
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **June 21, 1961**

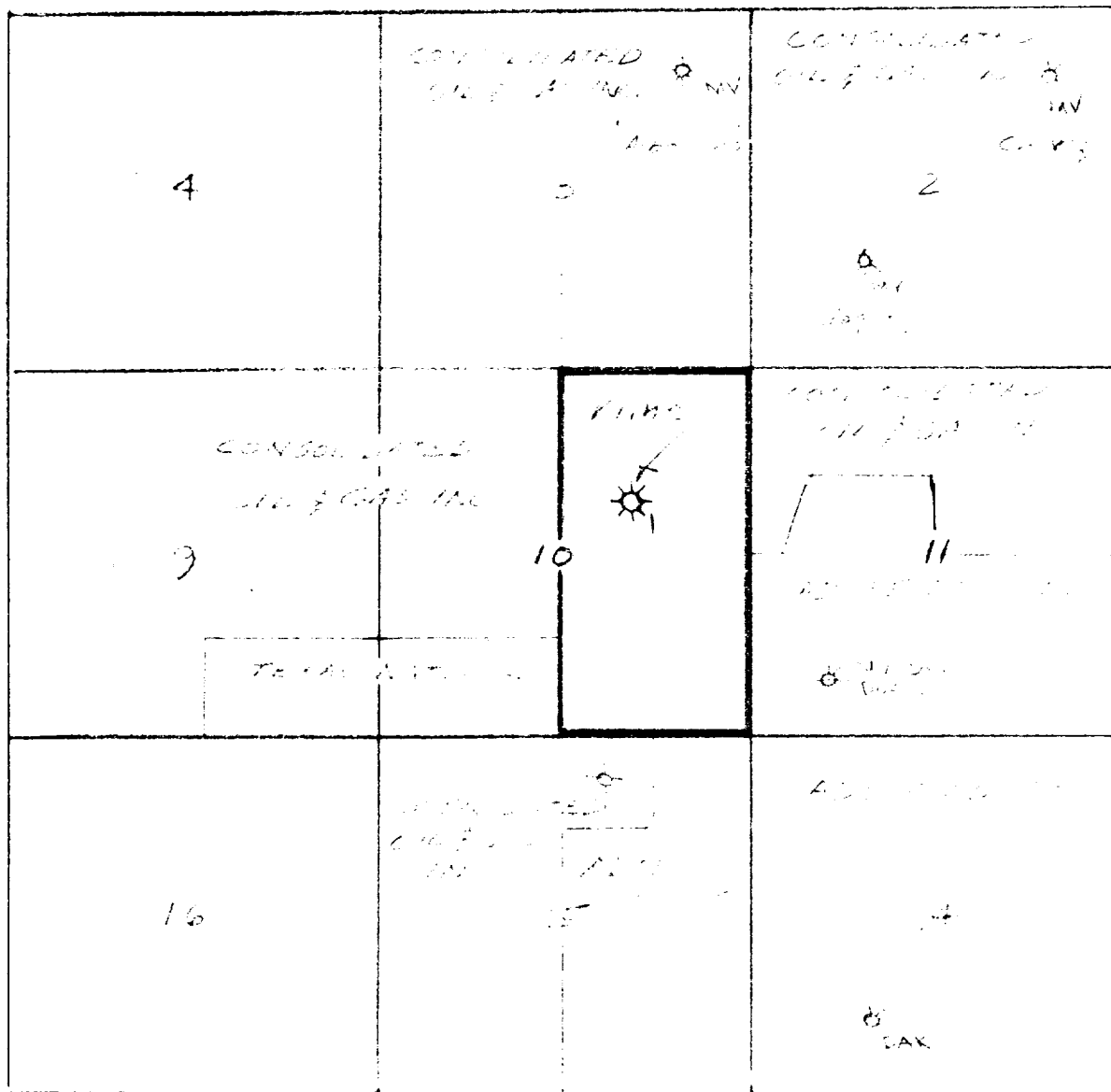
CERTIFICATE: I, the undersigned, state that I am the **Chief Engineer** of the **Consolidated Oil & Gas, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*[Signature]*  
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

KLINE NO. 1 - G-10-31-13  
San Juan County, New Mexico  
June 21, 1961





PLAT TO ACCOMPANY  
APPLICATION FOR DUAL COMPLETION

KLINE NO. 1 - G-10-31-13  
San Juan County, New Mexico  
June 21, 1961