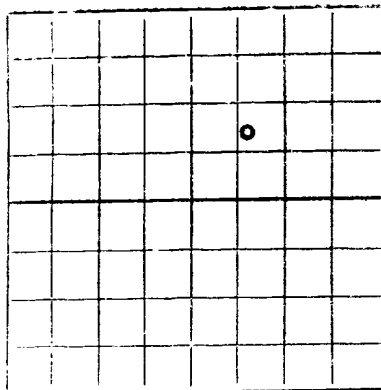


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.

(Company or Operator)

Kline

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 10, T. 31N, R. 13W, NMPM.Blanco Mesaverde & Basin Dakota Pool, San Juan County.Well is 1850 feet from North line and 1550 feet from East lineof Section 10. If State Land the Oil and Gas Lease No. is - -Drilling Commenced April 17, 1961 Drilling was Completed May 24, 1961Name of Drilling Contractor Huron Drilling Company, Inc.Address 1700 Broadway, Denver 2, ColoradoElevation above sea level at Top of Tubing Head 5715' 5727' KB. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4285 to 4458 Gas No. 4, from _____ to _____No. 2, from 6525 to 6639 Gas No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.75	New	193	Guide			Surface
5 1/2	15.5	New	6686	Float		See reverse side	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	193	132	Pump & plug		
7 7/8	5 1/2	6686	225	thru shoe		
			200	thru stage collar at 4739		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water frac - Mesaverde (4285 - 4458), 95,000# sand, 80,000 gal water
Dakota (6525 - 6639), 114,000# sand, 112,000 gal water, 1500 gal
acid in three stages.

Result of Production Stimulation IPF Mesaverde - 786 mcf/d actual flow after three hours
IPF Dakota - 1858 mcf/d actual flow after three hours.

Depth Cleaned Out 6686

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6690 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 6, 1961 - three hour potential test

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 736 MV

GAS WELL: The production during the first 24 hours was 1858 DK M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 2140 DK lbs.

Length of Time Shut in Seven days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	T. Devonian	T. Ojo Alamo	272		
T. Salt.	T. Silurian	T. Kirtland-Permian	590		
B. Salt.	T. Montoya	T. Farmington	702		
T. Yates	T. Simpson	T. Pictured Cliffs	1950		
T. 7 Rivers	T. McKee	T. Menefee	3810		
T. Queen	T. Ellenburger	T. Point Lookout	4280		
T. Grayburg	T. Gr. Wash.	T. Mancos	4600		
T. San Andres	T. Granite	T. Dakota	6514		
T. Glorieta	T.	T. Morrison			
T. Drinkard	T.	T. Penn.			
T. Tubbs	T.	T.			
T. Abo	T.	T.			
T. Penn.	T.	T.			
T. Miss.	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Perforations:				
			Mesaverde -	4285	4287		
				4315	4325		
				4367	4375		
				4384	4394		
				4403	4412		
				4433	4438		
				4454	4458		
			Dakota -	6525	6549		
				6555	6576		
				6593	6601		
				6613	6615		
				6631	6639		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 21, 1961

Company or Operator Consolidated Oil & Gas, Inc. Address 1700 Broadway, Denver 2, Colorado
Name [Signature] Title Chief Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Consolidated Oil & Gas, Inc.				Lease Kline		Well No. 1-10
Unit Letter G	Section 10	Township 31N	Range 13W	County San Juan		
Pool Basin, Delata				Kind of Lease (State, Fed, Fee) Fee		
How much oil or condensate is produced or tanks		Unit Letter	Section	Township	Range	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>		Date Connected 8/1/63	Address (give address to which approved copy of this form is to be sent) Fidelity Union Tower Dallas 1, Texas			
Southern Union Cathering Company						

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☒
 Casing head gas ☐ Condensate ☐

Remarks

Disconnected from Southern Union Gas Company 8/1/63

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Execution this the 9th day of September, 1963.



OIL CONSERVATION COMMISSION		By <i>W. H. Williams</i>
Approved by Original Signed Emery C. Arnold		Title Chief Engineer
Title Supervisor Dist. # 3		Company Consolidated Oil & Gas, Inc.
Date SEP 10 1963		Address 4150 East Mexico Avenue Denver 22, Colorado