

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 1313700
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KLINE
8. Well No. 1
9. Pool name or Wildcat BASIN DAKOTA/BLANCO M.V.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

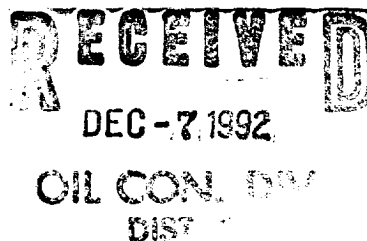
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator SNYDER OIL CORPORATION
3. Address of Operator P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499	4. Well Location Unit Letter <u>G</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily reports on P & A of Kline 1 (DK/MV), dated 11/20 thru 11/24/92.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L. Conner TITLE DISTRICT ENGINEER DATE 12/4/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Sianna J. Larkhurst DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3/3/93

CONDITIONS OF APPROVAL, IF ANY:

LEVEL LOCATION WHEN MUD DRIES OUT.

Snyder Oil Corporation

Daily Completion/Workover Report

DATE 11/20/92 OPERATING DAYS 1 RIG Artec 142
 WELL NAME Kline 1 OK/MV
 TD 6686 CIBP/RBP/PBTD @ _____ PKR @ _____ TAIL PIPE/TBG LANDED @ _____
 FORMATION DAKOTA / ITES AVERDF TBG SIZE/WT/GRADE 1 1/2" 12.9 # 1 EUE
 FLUID WEIGHT IN HOLE _____ FLUID TYPE (KCL/BRINE/CACL₂) _____
 PERFORATIONS 6639-6525 4458-4285

OPERATIONS PAST 24 HOURS

SITP: _____ SICP: _____ START TIME: 7 AM STOP TIME: _____
7 AM BLOW DOWN WELL TO 400 BBL TANK. RIG UP.
NO WELLHEAD NU GOT. WELL DEAD.

9 AM POH AND LD 197 JTS 1 1/2 EUE TBG AND SN.
SWAP OUT FLOATS. RIG FOR 2 7/8 WORKSTRING.
TALLY AND RUN IN HOLE W/ 5 1/2" CSG SCRAPER AND
2 7/8" TBG.

5 PM RAN IN HOLE W/ 163 JTS 2 7/8" TBG. CLOSE RAMS
SDEN. LEFT BRADENHEAD FLOW TO 400 BBL TANK.
5 1/2" CSG SCRAPER AT 5267'.

Snyder Oil Corporation

Daily Completion/Workover Report

DATE 11/21/92 OPERATING DAYS 2 RIG Artec 142
 WELL NAME Kline 1 DK/MV
 TD 6686 CIBP/RBP/PBTD @ _____ PKR @ _____ TAIL PIPE/TBG LANDED @ _____
 FORMATION DAKOTA/MESAVERME TBG SIZE/WT/GRADE 1 1/2" 129# 1 FUE
 FLUID WEIGHT IN HOLE _____ FLUID TYPE (KCL/BRINE/CACL₂) _____
 PERFORATIONS 6639-6525 (PB) 4458-4285

OPERATIONS PAST 24 HOURS

SITP: _____ SICP: _____ START TIME: 7 AM STOP TIME: _____

7 AM FINISH RUN TO 6412' PBTD W/ 199 JTS 2 7/8" TBG.
TAG FISH W/ CSG SCRAPER, TOH + LD 1 JT TBG.

10 AM PU 5 1/2" CMT RET. T/H W/ 198 JTS 2 7/8" TBG
TO 6387' SET CMT RET. WAIT ON WESTERN.

2 PM PR TST TBG TO 1000 PSIG. ATTEMPT TO PUMP
INTO DK PERFS, PERFS NOT TAKING H₂O. STING
OUT OF CMT RET. PUMP 86 SX (10.1 FT3) OF CLASS
"B" CMT. CALC CMT TOP AT 5631' INSIDE 5 1/2" CSG

4 PM TOH W/ 2 7/8" TBG. LD 67 JTS FOR TOTAL OF 90 JTS
ON FLOAT. 131 JTS IN HOLE. SDFN

Snyder Oil Corporation
Daily Completion/Workover Report

DATE 11/22/92 OPERATING DAYS 3 RIG Azteci 142
WELL NAME Kline 1 DK/MV
TD 6686 CIBP/RBP/PBTD @ _____ PKR @ _____ TAIL PIPE/TBG LANDED @ _____
FORMATION DAKOTA/MESAVERDE TBG SIZE/WT/GRADE 2 7/8" 10.5# EUE
FLUID WEIGHT IN HOLE _____ FLUID TYPE (KCL/BRINE/CACL₂) _____
PERFORATIONS 4458-4285

OPERATIONS PAST 24 HOURS

SITP: _____ SICP: _____ START TIME: 7 AM STOP TIME: _____

7 AM FINISH TO H W/ 2 7/8" WORKSTRING. PU 5 1/2" CMT
RET. T/H W/ 131 JTS 2 7/8" TBG TO 4237'.
SET CMT RET. PR TEST TBG TO 1000 PSIG.
PUMP 15 BBL H₂O INTO MV PERFS AT 550 PSIG.
PUMP 76 SX (90 FT³) OF CLASS "B" NEAT.
STRING OUT & F CMT RET. CLEAN CSG W/ 100 BBL
H₂O. CIRC TO 400 BBL TANK. PUMP 71.5X (83 FT³)
OF CLASS "B" NEAT.

12 PM TO H AND LD 71 JTS 2 7/8" TBG. TO H W/ REMAINING
30 STANDS. RIG CRIDENHEAD TO TANK. SDFN.

Snyder Oil Corporation

Daily Completion/Workover Report

DATE 11/23/92 OPERATING DAYS 4 RIG Aztec 142
WELL NAME Kline 1 DK/MV
TD 6686 CISP/RDP/PSTD @ _____ PKR @ _____ TAIL PIPE/TBG LANDED @ _____
FORMATION DK/MV TBG SIZE/WT/GRADE 2 7/8" 10.5 # 1 EUE
FLUID WEIGHT IN HOLE _____ FLUID TYPE (KCL/BRINE/CACL₂) _____
PERFORATIONS 2002'

OPERATIONS PAST 24 HOURS

SITP: _____ SICP: _____ START TIME: 7 AM STOP TIME: _____

7 AM RIG UP WESTERN TO LOAD CSG W/ H₂O FOR
PR TST. 500 PSIG TEST OK. RIG UP SCHLUMBERGER
TO PERF W/ LUBR. PERF 4 HOLES AT 2002'. NO
PRESSURE KICK. PU 5 1/2" CMT RET. TIH W/ 60 JTS
2 7/8" TBG TO 1944' SET CMT RET. PR TST TBG TO
1000 PSIG. PUMP 10 ABL H₂O. CIRC OUT BRADENHEAD.
PUMP 211 SX (249 FT3) OF CLASS "B" NEAT. STING
OUT OF CMT RET. SPOT 6 SX (7 FT3) CMT ON TOP OF
CMT RET. GOOD RETURNS. CIRC H₂O OUT. AVE PR
DURING TOB - 200 PSIG. HALLWOOD KLINE CHART
HAD ~~Ø~~ CHANGE ON RECORDER.

12 PM TOH W/ 30 STANDS 2 7/8" TBG. SDFN. WOC.

Snyder Oil Corporation
Daily Completion/Workover Report

DATE 11/24/92 OPERATING DAYS 5 RIG Artec 142
WELL NAME Kline 1 OK/MV
ID 6686 CIBP/RBP/PBTD @ _____ PKR @ _____ TAIL PIPE/TBG LANDED @ _____
FORMATION OK/MV TBG SIZE/WT/GRADE 2 7/8" 10.5# 1 EVE
FLUID WEIGHT IN HOLE _____ FLUID TYPE (KOL/BRINE/CACL) _____
PERFORATIONS 640'

OPERATIONS PAST 24 HOURS

SITP: _____ SICP: _____ START TIME: 7 AM STOP TIME: 3 PM

7 AM RAN CBL FROM 1794' TO 1200'. CMT TO P AT
1364'. NMOC D GAVE APPROVAL TO SKIP REMAINDER
OF STEPS 10 TO 12 ON PROCEDURE. RIG TO SHOOT
4 SHOTS AT 640' (50' BELOW BASE OF OTO). NO
PR KICK. ESTAB CIRC. W/ WESTERN OUT BRADENHEAD.
PUMP 234 SX (276 FT3) OF CLASS "B" NEAT. CIRC.
CMT TO PIT. AVE PR-250 PSIG. BREAK CONNECTIONS,
CUT OFF WELLHEAD. WELD P4A MARKER ON TOP.
RREL 1500 HRS 11/24/92.

HALLWOOD KLINE BACK ON PROD. W/100 PSIG BACK
PRESS. - EST 400 MCFD.