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DATE	10-24-62
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U.S.S.	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

10-24-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc., Frankel, Well No. 1-16, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 16, T. 31N, R. 15W, NMPM, Basin Dakota Pool  
Unit Lower

San Juan

County. Date Spudded 8-3-62

Date Drilling Completed 10-3-62

Elevation 5768 KB

Total Depth 6720

PBTD 6674

Top Oil/Gas Pay 6546

Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

### PRODUCING INTERVAL -

Perforations 6546 to 6637 selectively

Open Hole

Depth Casing Shoe 6718

Depth Tubing 6512

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2295 MCF/Day; Hours flowed 3hr

Choke Size 3/4" Method of Testing: 3 hr Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,500# sand, 70,000 gal. water, 500 gal. acid

Casing Press. 1884 Tubing Press. 1889 Date first new oil run to tanks waiting for connection

Oil Transporter Foutz & Bursum Trucking Co.

Gas Transporter Southern Union Gas Co., Inc.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 31 1962

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Consolidated Oil & Gas, Inc.  
(Company or Operator)

By: W. H. Williams

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

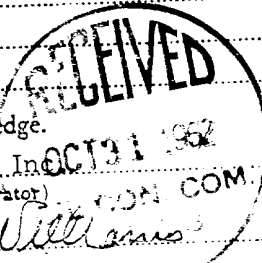
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title Chief Engineer

Send Communications regarding well to:

Name

4150 E. Mexico, Denver 22, Colo.







**LTR**



**Job separation sheet**

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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Consolidated Oil & Gas, Inc.				Address 4150 East Mexico Ave., Denver 22, Colo.			
Lease Frankel		Well No. 1-16	Unit Letter H	Section 16	Township 31 North	Range 13 West	
Date Work Performed 8-4-62		Pool Basin Dakota			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spud 8-3-62. Drilled 13-3/4" hole to 206'. Ran 9-5/8" 36# casing to 206'. Cemented with 170 sx 2% CaCl<sub>2</sub> cement. Plug down 9:30 P.M. 8-4-62. Nippled up - pressure tested to 1,000 psi, held OK 30 minutes.

Witnessed by Vernon Lowe	Position Superintendent	Company Consolidated Oil & Gas, Inc.
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Original Signed by W. B. Smith

Name

W. H. Williams

Title

DEPUTY OIL &amp; GAS INSPECTOR DIST. NO. 3

Position

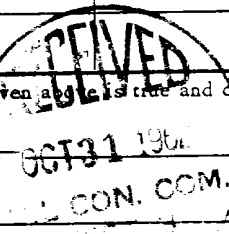
Chief Engineer

Date

OCT 31 1962

Company

Consolidated Oil &amp; Gas, Inc.



STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
AZTEC DISTRICT OFFICE	
NUMBER OF COMPLETS	5
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	