1.

							1	
NO. OF COPIES RECEIVED						For	m C-105	
							Form C-105 Revised 1-1-65	
	DISTRIBUTION						5a. Indicate Type of Lease	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION							
U.S.G.S.							e Oil & Gas Lease No.	
LAND OFFICE						·CG_	OG 794-4	
OPERATOR	1/1							
la. TYPE OF WELL						7. Unit	Agreement Name	
	OIL Weli	GAS WELL	X DRY	OTHER		e Fare	n or Lease Name	
b. TYPE OF COMPLET			DIFF.				ankel) Vic Walker	
NEW WORK		PLUG BACK	RESVR.	OTHER		l	9. Well No.	
2. Name of Operator	7 2 D M	T a m					Com #1	
3. Address of Operator	loyd B. T	аутог		*****		l l	10. Field and Pool, or Wildcat	
Jon of 11	on tre	Tarmington	. New Mexic	ab 8740	1	3as	sin Dakota	
407 N. 211	en ave	<u> </u>	<u>, </u>	<u>i</u> -				
UNIT LETTER	LOCATED	1650 FEET FR	OM THE Nort	Th LINE AND	1170_,	EET FROM		
					//////////////////////////////////////	111111 12. 00		
THE Bast Line of S	ec. 16 7	WP. 31N RGE	. 137 NMPM			Jan San	Juan	
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to P	'rod.) 18. E	Clevations (DF , I	RKB, RT, GR, etc.,	19. Elev. Cashinghead	
			- <u> </u>			la Betany Tools	, Cable Tools	
20. Total Depth		g Back T.D.	22. It Multipl Many	e Compl., Hov	W 23. Interval Drilled	ls Rotary Tools	Copte tools	
6674	1	300	Nana			-> :	25, Was Directional Survey	
24. Producing Interval(s), of this complet	ion - Top, Bottom	, Name				Made	
6044 to	5940 (Gall	up)						
26. Type Electric and O	ther Loge Bun						277 Was Well Cored	
26. Type Electric and O	ther Logs Run					/RIJ	NEW	
28.		CAS	ING RECORD (Rep	ort all strings	set in well)	/	/ LU \	
CASING SIZE	WEIGHT LB.			E SIZE CEMENTING HELOND 1971 MOUNT PULLED				
ONSING SIZE						20	19/1	
						OIL CON	2014	
						DIST. 3	OW.	
	<u></u>				30. TUBING RECORD			
29.		INER RECORD			30.			
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SI	ET PACKER SET	
		 						
	(1	J ==1 ==1	<u> </u>	32,	ACID. SHOT, F	RACTURE, CEMEN	NT SQUEEZE, ETC.	
31. Perforation Record		<i>a namoer)</i> 5958 to 59.	52	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
6044 to 6034		5948 to 59	3 to 5952				d Oil Frac - Dowell	
6012 to 6002		J340 60 J7	10 00 77 10				1600 33L. Oil	
5990 to 2986	P.G.A.C.	1.A.C.				45,000 Sand 10-20		
7990 60 2900	,							
33.				DUCTION		T	O (D	
Date First Production	Prod	uction Method (Flo	nwing, gas lift, pum	ping — Size ai	nd type pump)	Well	Status (Prod. or Shut-in)	
		Ta	Droden C	Oil - Bbl.	Gas — MC	F Water Bk	ol. Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	OII - BDI.	Gus - MC			
Discomplete Discomp	Casing Pressu	re Calculated 2	4- Oil - Bbl.	Gas -	MCF W	ater — Bbl.	Oil Gravity - API (Corr.)	
Flow Tubing Press.	Cuality Please	Hour Rate			1			
34. Disposition of Gas	(Sold, used)for f	iel, vented, etc.)/		1/5		Test Witne	ssed By	
Mener Reconered Maclel								
35, List of Attachment	7// 00	×					,	
36. I hereby certify the	t the information	shown on both sid	les of this form is t	rue and compl	ete to the best o	f my knowledge and	(belief)	
X	De un hoi	De				(Mul. on 111	
SIGNED SIGNED TITLE Operator DATE FULLY SU-								
3.3112	,1572 B. I	aylor					0 0	
		•.						

	!	I	