## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) / Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Weii Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Adobe Oil Company or Operator)  G Sec 21  T 31N R 13W NMPM, Basin Dakota  Please indicate location:  D C B A  PRODUCINE INTERVAL  Ferforations, 6462-80', 6515-25' and 6574-6600'  Depth Casing Size 6448  Name of Fred. Fore. Dakota  PRODUCINE INTERVAL  Ferforations, 6462-80', 6515-25' and 6574-6600'  Depth Casing Size 6725  To 011/Gas Pay  Open Hole  Casing Size 6725  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to wolume of Size 6412 and oil used): bibls, oil, bibls water in hrs., min. Size 6412  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6412  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6412  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6414  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6424  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6424  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6424  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6424  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6424  Natural Proc. Test: bibls, oil, bibls water in hrs., min. Size 6424  Natural						(Place)		s 2-14	(Date)	
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Company or Operators   Classes   County Date Spudded 11-29-61   Date Drilling Complated   1-7-62	, ARE HE	REBY RE	QUESTIN	IG AN ALLOW	Able for a	A WELL BIOTH	:	<b>SW</b> 1/.	NE	1/4
Company of Operators)  G Sec. 21 T 31N R 13N NMPM Resin Dekots  Post Live  In Juan  County. Date Spudded 11-29-61 Date Drilling Compined  Elevation 5731 GL Total Detth 6728  Perforations  D C B A  PRODUCTING INTERVAL  Perforations 6462-80', 6515-25' and 6574-6600' Open Hole Casing Store 6725 Tubing 6586  OIL WELL TEST  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  OL K J I  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Natural Prod. Tests bbls, oil, bbls water in brs., min. Size  Oct. Well Test  Oct.		Adobe (	11 Comp	SUA SEWING	TA NYAMPAN	, Well No	Iliano	- <del></del>	*******	-/4
County, Date Spudded 1.29-61  Please indicate location:  D G B A  Perforations 6448  E F G H  Open Hole  Open	(Comp	pany or Oper	ator)	2111	(1.216)	NIMOM Basin	Dakota		I	900
County, Date Spudded 1.29-61  Please indicate location:  D G B A  Perforations 6448  E F G H  Open Hole  Open		3, Sec	21	, T	R	., 141/11/14/1,				
Please indicate location:  Top Oil/Gas Tay 6448 Name of Fred. Form. Dakota  PRODUCTING INTERVAL -  Perforations 6462-80', 6515-25' and 6574-6600'  Open Hole Depth Open Hole Casing Shoe 6725 Tubing 6586  OIL WELL TEST - Chok  Natural Prod. Test: bbls.oil, bbls water in hrs. min. Size load oil used): bbls.oil, bbls water in hrs. min. Size ochoke load oil used): bbls.oil, bbls water ir hrs. min. Size ochoke load oil used): bbls.oil, bbls water ir hrs. min. Size ochoke Size Sure Feet Sax  Remarks: Sax Test After Acid or Fracture Treatment: 4502 MCF/Day; Nours flowed Test Acid or Fracture Treatment: 4502 MCF/Day; Nours flowed Test Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, are such as acid. Water, oil are such as acid. Water are such	Unit Latte	a <b>r</b>			11-2	29~61 nu	te Drilling Co	eplated	1-1-02	
Please indicate location:  Top Oil/Gas Tay 6448 Name of Fred. Form. Dakota  PRODUCTING INTERVAL -  Perforations 6462-80', 6515-25' and 6574-6600'  Open Hole Depth Open Hole Casing Shoe 6725 Tubing 6586  OIL WELL TEST - Chok  Natural Prod. Test: bbls.oil, bbls water in hrs. min. Size load oil used): bbls.oil, bbls water in hrs. min. Size ochoke load oil used): bbls.oil, bbls water ir hrs. min. Size ochoke load oil used): bbls.oil, bbls water ir hrs. min. Size ochoke Size Sure Feet Sax  Remarks: Sax Test After Acid or Fracture Treatment: 4502 MCF/Day; Nours flowed Test Acid or Fracture Treatment: 4502 MCF/Day; Nours flowed Test Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, are such as acid. Water, oil are such as acid. Water are such	an Juan			County, Date	731 GL	Total Depth	6728	C Taq	6696	
D C B A  PRODUCING INTERVAL  Perforations 6462-80', 6515-25' and 6574-6600'  Perforations 6462-80', 6515-25' and 6574-6600'  Open Hole	Please	indicate lo	cation:	21648614	6448	Name of Pro	od. Form. Da	kota		
Perforations 6462-80', 6515-25' and 6574-6600'  E F G H Open Hole	D 1 C	B	Δ			A STATE OF THE PARTY OF THE PAR	27,4			
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Dopen Hole	ŀ			Perforations	6462-801,	6515-25' and	<u>6574-6600'</u>	Danth		
L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Avid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke load oil used): bbls.oil, bbls water ir hrs, min. Size  Natural Prod. Test: bbls.oil, bbls water ir hrs, min. Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed 3  Test After Avid or Fracture Treatment: 4502 MCF/Day; Hours flowed 3  Choke Sizeg/41 Method of Testing: Back Pressure  Choke Sizeg/41 Method of Testing: Back Pressure  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar One of the MCA water with 60,500\$ sand  Casing Widing Date first new Press. Oil run to tanks  Oil Transporter Plateau, Inc.  Gas Transporter Plateau, Inc.  Gas Transporter Plateau, Inc.  Gas Transporter Unknown  Thereby certify that the information given above is true and complete to the best of my knowled Company or press.  Approved. FEB.1.6 1962  FEB.1.6 1962  FEB.1.6 1962  FEB.1.6 1962	E F	G	H	0 11-1-	gary by the many out of the second of the last	Depth Casing Sho	e 6725	Tubing	6586	
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Test After Acid or Fracture Treatment (after recovery of volume of cil equal to or Volume of Choke of	LF	J	I	Natural Prod.	Test:	bbls.oil,	_bbls water in	his,	min. S	ize_
M N O P load oil used): bbls,oil, bbls water in hrs, min. Size  GAS WELL TEST - Natural Prop. Test: MEF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Sure Fert Sax  Rest After Acid or Fracture Treatment: 4502 MCF/Day; Hours flowed 3  Choke Size 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar acid of the street of the street of the street of the street oil run to tanks  2 6586  Remarks: **Ram 300 sacks 1:1 Pormix with 27 gel with 1247 gilsonite thru casing shoe and 200 sacks same thru DV tool at 4710.*  I hereby certify that the information given above is true and complete to the best of my knowledge (Company or press)  Approved. FER 1 6 1962 19 MER 1				Toot After to	id or Fracture	Treatment (after rec	overy of volum	e of oil equ	ai to volum	e 0
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 4502 MCF/Day; Hours flowed 3  Choke Size3/4" Method of Testing: Back Pressure  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 40 sallons MCA sand): 11, 400 sallons MCA sand: 20 sallons MCA sa	<del>,,   ,</del>	<del>,   </del>	<del>                                     </del>	lest Alter Ac	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	la oil bhi	s water ir	hrs,	_min. Size_	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Size Fect Sax Test After Acid or Fracture Treatment: 4502 MCF/Day; Hours flowed 3  8-5/8 280 150 Choke Size3/4" Method of Testing: Back Pressure  4-1/2 6725 5000 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 sallons MCA  2 6586 Press. Press. Press. oil run to tanks  Oil Transporter Plateau, Inc.  Gas Transporter Unknown  Gemarks: Rsm 300 sacks 1:1 Pommix with 27 gel with 1247 gilsonite thru casing shoe and 200 sacks same thru DV tool at 4710!  I hereby certify that the information given above is true and complete to the best of my knowledge (Company or press.)  FED 1 6 1962 19 ADORS OIL COMPANY (Company or press.)	M			load oil used	):bb!	15,011,				
Sur Feet Sax  Test After Acid or Fracture Treatment: 4502 MCF/Day; Hours flowed 3  8-5/8 280 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 saing Tubing Date first new Casing Tubing Press.  Press. Press. oil run to tanks  Oil Transporter Unknown  Remarks: **Ram 300 sacks 1:1 Pormix with 27 gal with 1247 gilsonite thru casing shoe and 200 sacks same thru DV tool at 4710.*  I hereby certify that the information given above is true and complete to the best of my knowledge (Company or Press Company				GAS WELL TEST	<b>~</b>					
Sur Feet Sax  Test After Acid or Fracture Treatment: 4502 MCF/Day; Hours flowed 3  8-5/8 280 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 saing Tubing Date first new Casing Tubing Press.  Press. Press. oil run to tanks  Oil Transporter Unknown  Remarks: **Ram 300 sacks 1:1 Pormix with 27 gal with 1247 gilsonite thru casing shoe and 200 sacks same thru DV tool at 4710.*  I hereby certify that the information given above is true and complete to the best of my knowledge (Company or Press Company				Markey A. Danie	Tacti	MCF/Day; F	iours flowed	Choke	Size	
Test After Acid or Fracture Treatment: 4502 MCF/Day; Hours Flowed  8-5/8 280 150 Choke Size3/4" Method of Testing: Back Pressure  4-1/2 6725 500* Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 sallons MCA sand): 111 Add sallons water with 60,500\$ and Casing Tubing Date first new Oil run to tanks  6il Transporter Plateau, Inc.  6il Transporter Plateau, Inc.  6as Transporter Unknown  700 sacks same thru DV tool at 4710  I hereby certify that the information given above is true and complete to the best of my knowledge TIVE  Approved FEB. 1 6, 1962 , 19				Natural Pioc.		and the land				
Choke Size   Method of Testing: Back Pressure  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 sallons MCA sand):   Modern   Method of Testing: Back Press, such as acid, water, oil, ar 400 sallons MCA sand):   Method of Testing: Back Press, such as acid, water, oil, ar 400 sallons MCA sand):   Method of Testing: Back Press, such as acid, water, oil, ar 400 sand:   Method of Testing: Back Pressure    Choke Size   Method of Testing: Back Pressure   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 sand:   Method of Testing: Back Pressure   Casing	tubing ,Cas	ing and Ceme		rd Method of Tes	ting (pitot, b	aux pressure, cco./.	1200	Dave Hours	flowed	3
Choke Size   Method of Testing: Back Pressure  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 sallons MCA sand):   Modern   Method of Testing: Back Press, such as acid, water, oil, ar 400 sallons MCA sand):   Method of Testing: Back Press, such as acid, water, oil, ar 400 sallons MCA sand):   Method of Testing: Back Press, such as acid, water, oil, ar 400 sand:   Method of Testing: Back Pressure    Choke Size   Method of Testing: Back Pressure   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 400 sand:   Method of Testing: Back Pressure   Casing	Size	Feet	SAX	Test After Ac	id or Fracture	Treatment: 4502	ML	, Day 1 110313		
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 4-1/2 6725 5000 201000 MCA  sand):  [11 500 201000 MCA  sand):  [12 500 201000 MCA  sand):  [13 500 201000 MCA  sand):  [14 500 201000 MCA  sand):  [15 500 201000 MCA  sand):  [15 500 201000 MCA  sand):  [15 500 201000 MCA  sand:  [2 6586				Choke Size	4" Method	of Testing: Bac	k Pressure			
2 6586  Sand): 111, 200 gall on bate first new oil run to tanks  Oil Transporter Plateau, Inc.  Gas Transporter Unknown  Casing Press. Press. Inc.  Gas Transporter Unknown  Casing Press. Press. Inc.  Oil Transporter Unknown  Casing Press. Press. Inc.  Gas Transporter Unknown  200 sacks same thru DV tool at 4710°  I hereby certify that the information given above is true and complete to the best of my knowledge FEB. 1 6 1962  Approved FEB. 1 6 1962  Approved FEB. 1 6 1962  FEB. 1 6 1962	8-5/8	280	150							
2 6586    Casing Press.   Oil run to tanks		6705	500+	Acid or Fract	ure Treatment	(Give amounts of mate	erlais used, St		,	
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Remarks: **Ram 300 sacks 1:1 Posmix with 27 gel with 1217 gilsonite thru casing shoe and 200 sacks same thru DV tool at 4710.  I hereby certify that the information given above is true and complete to the best of my knowledge of the provided field 1.6 1962.  Approved field 1.6 1962.	2	6586	<b></b>	Press.	" " "	m. Inc.				
Remarks: *Ram 300 sacks 1:1 Posmix with 27 get with 1252 greater 1252				į.		_				
Remarks: *Ram 300 sacks 1:1 Posmix with 22 get with 1252 grisometer.  200 sacks same thru DV tool at 4710.  I hereby certify that the information given above is true and complete to the best of my knowledge [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [		<u> </u>	1	Gas Transpor	terUr	known	landa A	en ceein	e shoe.	nd
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I hereby certify that the information given above is true and complete to the best of my knowledge of the best of	Cuiai as	200 =4	icks sa	e thru DV to	ool at 4710	<b>)</b>				
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Original Signed By  By: A. R. KENDRICK  Send Communications regarding Stell 3:	Drig	uiai Signe	ea By			Title	ce. Preside	s resording	इस्। इ	1
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