NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Date Work Performed Pool Position Country San Juan	Lease Johnson	~		l		- Liceton	Section	Township	HILE PL	Range
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Plugging Remedial Work Remedial Work Perforate	- Beginn	Dettiles On	THIS I	S A REPOR	T OF:	(Check (<u> </u>
Detailed account of work done, nature and quantity of materials used, and results obtained. 1-26 Perforate 6+76-88, 6526-32, 6554-60, 6607-15 1-27 Actidized w/500 gals McA 1-28 Requested perforation - no job 1-29 Squaezed perforation - no job 1-29 Squaezed perforation to 4000 psi 250 sxs 1-30 Bris cement 1-31 Dris cement 1-31 Dris cement 1-31 Dris cement 1-32 Ren tubing & swabbed well in 1-34 Testing 2-5 Testing Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Fitnessed by Position Producing Interval Company Oil String Diameter Oil String Diameter Oil String Diameter Oil String Diameter Tubing Depth Oil String Diameter Oil String Diameter Oil String Diameter Oil String Diameter Oil Production BPD Ore Gas Production Water Production GOR MCFPD Before Northower Oil Conservation Commission I hereby certify that the information gives above is true and complete of the beat of my knowledge. Original Signed Emery C. Arnolin United Supervisor Dist. # 3 Test Mark 2 0 '361 Test Supervisor Dist. # 3 Test Mark 2 0 '361			erations C	Casing Test a	and Cem	ient Job			Explain):	
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