

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 data at 60° Fahrenheit.

Midland, Texas

3-14-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Adobe Oil Company

Johnson

Well No. 1

in SW

SW

1/4

(Company or Operator)

(Lease)

M

Unit Letter

Sec. 21

T. 31N

R. 13W

NMPM

Basin-Dakota

Pool

San Juan

County. Date Spudded. 12-13-60

Date Drilling Completed

1-10-61

Please indicate location:

Elevation 5773 ft.

Total Depth 6690

PRTD

6665

Top Oil/Gas Pay 6474

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 6474-86; 6525-30; 6552-58; & 6605-13

Open Hole

Depth

Casing Shoe 6685

Depth

Tubing 6607

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pilot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal water with 95,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. 2400 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Trans Western Trucks to El Paso Natural Gas Products

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sack
8-5/8"	325	200
5-1/2"	6685	500
2" EUE	6607	

Remarks: A.B.V. tool was set at 4675' and 200 sacks cement displaced thru it.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 20 1961, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

ADOBE OIL COMPANY

(Company or Operator)

By:

A. T. Sindel

(Signature)

Title

Vice President

Send Communications regarding well to

Name Adobe Oil Company

Address 1223 Petroleum Life Building

MAR 21 1961

OIL CONSERVATION COMMISSION  
DISTRICT

STATE OF NEW MEXICO		
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