

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address FULLER PRODUCTION, INC. P. O. Box 11327 Midland, TX 79702		OGRID Number 151682
		Reason for Filing Code CH - 01/01/96
API Number 30 - 045-13141	Pool Name Basin Dakota (Prorated Gas)	Pool Code 71599
Property Code 4421 / 18828	Property Name Johnson	Well Number 001

II. Surface Location

UL or lot no. M	Section 21	Township 31N	Range 13W	Lot Idn	Feet from the 885	North/South Line South	Feet from the 800	East/West line West	County San Juan
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
009018	Giant Refining, Inc. P. O. Box 256 Farmington, NM 87499	0982910	O	M 21 31N 13W San Juan County
007057	El Paso Natural Gas Co. P. O. Box 1492 El Paso, TX 79978	0982930	G	M 21 31N 13W San Juan County

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JAN - 4 1995

IV. Produced Water

POD 0982950	POD ULSTR Location and Description M 21 31N 13W, San Juan County
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Royce Fort*
Printed name: Royce Fort

Title: Treasurer

Date: 12/28/95 Phone: (915) 683-5661

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JAN - 4 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

FULLER PETROLEUM, INC., OGRID #008304
Royce Fort
Treasurer 12/28/95

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 11.1.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RC Recompletion

CH Change of Operator (include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box.

Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal

S State

P Fee

J Jicarilla

N Navajo

U Ute Mountain Ute

I Other Indian Tribe

The producing method code from the following table:

F Flowing

P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

O Oil

G Gas

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Write in 'DHC' if this completion is downhole completed with another completion, 'DC' if this completion is one of two non-completed completions in this well bore, or 'MC' if there are more than three non-completed completions in this well bore.

31.

Inside diameter of the well bore

32.

Outside diameter of the casing and tubing

33.

Depth of casing and tubing. If a casing liner show top and bottom.

34.

Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

35.

MO/DA/YR that new oil was first produced

36.

MO/DA/YR that gas was first produced into a pipeline

37.

MO/DA/YR that the following test was completed

38.

Length in hours of the test

39.

Shut-in tubing pressure - oil wells

40.

Flowing casing pressure - oil wells

41.

Diameter of the choke used in the test

42.

Barrels of oil produced during the test

43.

Barrels of water produced during the test

44.

MCF of gas produced during the test

45.

Gas well calculated absolute open flow in MCF/D

46.

The method used to test the well:

Flowing

P Pumping

S Swabbing

If other method please write it in.

47.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

48.

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person