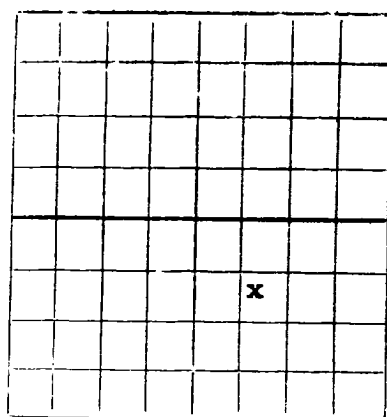


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.

(Company or Operator)

Compass

(Lease)

Well No. 1-22, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 22, T. 31N, R. 13W, NMPM.

Basin Dakota

Pool, San Juan

County.

Well is 1690 feet from South line and 1986 feet from East line

of Section 22. If State Land the Oil and Gas Lease No. is --

Drilling Commenced March 26, 19 61. Drilling was Completed April 24, 19 61.

Name of Drilling Contractor Huron Drilling Company, Inc.

Address 1700 Broadway, Denver 2, Colorado

Elevation above sea level at Top of Tubing Head 5621 5633 KB. The information given is to be kept confidential until 19.

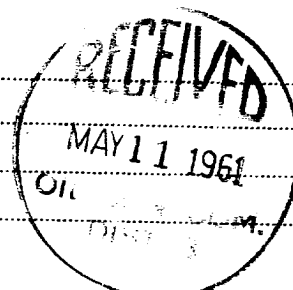
OIL SANDS OR ZONES

No. 1, from 6351 to 6447 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32#	New	198	Guide			Surface
5 1/2	15.5	"	6512	Float		6369-6386	Production
						6391-6415	
						6436 & 6437	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	198	150	Pump & plug		
7 7/8	5 1/2	6512	250	Pump & plug	(cement stage 130 thru shoe & 120 thru collar at 4412'.)	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water frac in two stages with total of 120,000 # sand, 120,000 gal water, and 750 gal. acid.

Result of Production Stimulation 3 hr. potential test - actual flow 1785 mcf/d. COAF 2150 mcf/d.

Depth Cleaned Out 6480

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Initial Flow Test 5-5 61
Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production ^{rate} ~~test~~ ¹⁷⁸⁵ during the first 24 hours was..... M.C.F. plus ^{1/d} ~~not measured~~barrels of liquid Hydrocarbon. Shut in Pressure ¹⁹⁹⁵lbs.

Length of Time Shut in..... **7 days**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED
SEE ATTACHED SUMMARY

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 9, 1961

Company or Operator Consolidated Oil & Gas, Inc.

Address.....2112 Tower Building, Denver, Colo.

Name.....

Vice President