

OIL CONSERVATION DIVISION
STATE OF NEW MEXICO
NATURAL GAS, HEAVY OIL, AND SULFURREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	CONSOLIDATED OIL & GAS, INC.		
Address	P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name COMPASS	Well No. 1-10	Pool Name, including Formation BASIN DAKOTA	Kind of Lease XXXXXXXXXX Fee	Lease No. ---
Location				
Unit Letter J	1690	Feet From The S	Line and 1986	Feet From The E
Line of Section 22	Township 31N	Range 13W	, NMPM, SAN JUAN County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
GIANT REFINERY	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
SOUTHERN UNION GATHERING	P.O. BOX 398, BLOOMFIELD, NEW MEXICO 87413					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 22	Twp. 31N	Rge. 13W	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

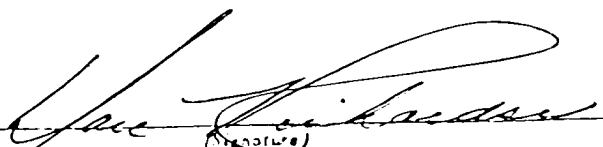
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



DRILLING & PRODUCTION SUPERINTENDENT
(Title)

6-9-82

OIL CONSERVATION DIVISION

APPROVED **JUN 9 1982**, 19____BY **Original Signed by CHAS. G. GRIFFIN**TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be recomputed and filed.

This form is to be filed in compliance with RULE 1104 for changes of owner, well, or other information. It is to be filed in accordance with the conditions of the lease and the rules and regulations of the Oil Conservation Division.