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| U.S.G.S. | | | |
| LAND OFFICE | | | |
| FRANSPORTER | OIL | 1 | |
| | GAS | / | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR | AUTHORIZATION TO TRA | NSPORT OIL AND NATURA | L GAS | |
|--|--|--|--|--|
| I. PRORATION OFFICE Operator | | | | |
| Consolidated Cil & G | se Inc. | | | |
| Reason(s) for filing (Check proper box New Well Hecompletion Change in Ownership | Change in Transporter of: Oil Dry Gas | Oil Dry Gas INC. THIS PURCHASE INCLUDED N. M. S. C | | |
| If change of ownership give name and address of previous owner | | INLAND CORPORATION | ON. CLYDE C. Lamar, President | |
| II. DESCRIPTION OF WELL AND | 1 FASE | | INLAND CORPORATION | |
| Lease Name | Well No. Pool Nar | ne, Including Formation | Kind of Lease State, Federal or Fee | |
| Location | | | 7 900710 | |
| Unit Letter;; | Feet From The Line | e and Feet Fr | rom The | |
| Line of Section , To | wnship Range Range | , NMPM, | County | |
| III. DESIGNATION OF TRANSPOR | | S Address (Give address to which a | pproved copy of this form is to be sent) | |
| Name of Authorized Transporter of Co | | Address (Give address to which a | pproved copy of this form is to be sent) | |
| Semblers Index Sec-1 | and the same of th | Padility Tower Dal | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? | when | |
| | ith that from any other lease or pool, | give commingling order number: | | |
| IV. COMPLETION DATA Designate Type of Completi | on - (X) | New Well Workover Deeper | Plug Back Same Res'v. Diff. Res'v. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Pool | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| | | CEVENTING DECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| V. TEST DATA AND REQUEST I | FOR ALLOWABLE (Test must be a | fter recovery of total volume of load epth or be for full 24 hours) | l oil and must be equal to or exceed top allow | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, g | as lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | AFFEILE. | |
| | | | \KLULIYED\ | |
| GAS WELL | TAb of Trans | Bbls. Condensate/MMCF | FEB 26 1965 Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | | OIL CON. COM. | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Chok DIST. 3 | |
| VI. CERTIFICATE OF COMPLIAN | NCE | | RVATION COMMISSION | |
| Commission have been complied | regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief. | APPROVED FEB 2 6 196 Original Signed I BY A. R. KENDRIC | , 19 K | |
| | | TITLEPETROLEUM ENGINEER DIST. NO. 3 | | |
| Olysla Hellings | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| Production Super | Preduction Superficients (Title) | | All sections of this form must be filled out completely for allow able on new and recompleted wells. | |
| (Date) | | Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells. | | |