

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		JUN 20 1985		5. LEASE DESIGNATION AND SERIAL NO. SF 078463	
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FNL & 990' FEL				8. FARM OR LEASE NAME LANGENDORF	
				9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT MESA VERDE	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 34, T31N, R13W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5739' KB		12. COUNTY OR PARISH SAN JUAN	
				13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Squeeze off MV

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-85 MIRUSU. TOH w/1-1/2" prod tbg. Set Baker Ret BP @ 4650'. Press test csg BP to 1000 psi f/10 min. O.K. Perf two squeeze holes @ 4585'.

6-15-85 TIH. Set pkr @ 4408'. Press csg to 1000 psi. Pump cmt. 250 sx (477 cf), 65/35 Poz, Class "H", w/ 6% Gel, 1/4# Flocele/sx, .06% Friction Reducer. Pump @ 4 bpm. Press decreased to 800 psi. Tail w/100 sx (118 cf) Class "H" w/1% CaCl₂. Walked squeeze to 2000 psi. O.K. Rls Pkr. TOH. Est cmt top 4480'.

6-17-85 TIH. Tagged @ 4472'. Drill out hard cmt, fall out @ 4585'. Wash to top of BP @ 4650'. Pr test csg to 1000 psi. O.K. TOH.

6-18-85 RU & ran 198 jts, 1-1/2" EUE, 2.90#, J-55, DK prod tbg. Btm set @ 6327'. RRel @ 2:00 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Eckstein

TITLE Dr'lg & Prod Tech

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUN 24 1985
6-19-85

ACCEPTED FOR RECORD
DIV.

DIST. 3

JUN 21 1985

FARMINGTON RESOURCE AREA
Sm

*See Instructions on Reverse Side

NMOCC