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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

May 11, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Farmington-State "B", Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 36, T. 31 N, R. 13 W, NMPM, Basin-Dakota Pool
Unit Later

San Juan

County. Date Spudded 2-24-62 Date Drilling Completed 3-14-62

Elevation GL 6010' Total Depth 7119' PBD 7062'

Please indicate location:

Top Oil/Gas Pay 6844' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6958'-6938', 6924'-6917', 6902'-6896', 6874'-6844'

Open Hole _____ Depth _____ Casing Shoe 7096' Depth _____ Tubing 6937'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1199 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **SEE REVERSE SIDE**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: 4-1/2" casing was set in two stages. First stage at 7096' with 104 sacks regular cement with 2% calcium chloride and 39 sacks Diacel B. Second stage cemented through stage collar at 4992' with 99 sacks regular cement with 4% calcium chloride and 74 sacks Diacel "B".

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 11 MAY 21 1962, 19 62

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

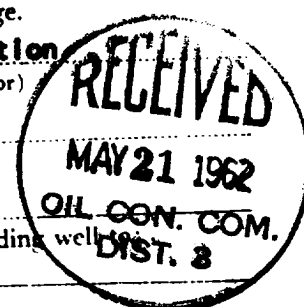
Title Area Engineer
Send Communications regarding well to _____

Name Lester LaFavour

Address P. O. Box 1971, Casper, Wyoming

By: Original Signed by W. B. Smith

Title SENIOR OIL & GAS INSPECTOR DIST. 8



Spotted 250 gallons 15% MCA on bottom. Fraced with 63,000 gallons water 1% calcium chloride, 20 barrels to 1000 gallons WAC-8, 72,500# 20/40 sand. Sand content 1/2 ppg to 1-1/2 ppg. Break down pressure 800 psi. With 16,000 gallons in dropped 40 sealer balls, no pressure increase; 32,000 gallons in dropped 40 sealer balls, no pressure increase; 48,000 gallons in dropped 40 sealer balls, 300 psi pressure increase. Flush with 106 barrels water.