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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
Gulf Oil Corporation
 Address
Box 670, Hobbs, New Mexico
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)
To change lease name as per New Mexico Oil Conservation Commission Memo 2-65.

If change of ownership give name and address of previous owner _____

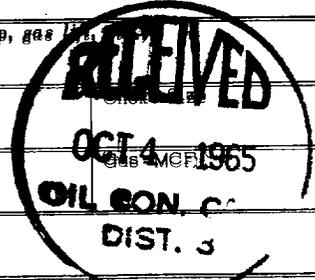
II. DESCRIPTION OF WELL AND LEASE
 Lease Name **Farmington State "B" Com** Well No. **1** Pool Name, including Formation **Basin Dakota** Kind of Lease **State**
 Location
 Unit Letter **A** ; **1040** Feet From The **North** Line and **1155** Feet From The **East**
 Line of Section **36** , Township **31-N** Range **13-W** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
The McWood Corporation Address (Give address to which approved copy of this form is to be sent)
330 Petroleum Building, Abilene, Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Southern Union Gathering Co. Address (Give address to which approved copy of this form is to be sent)
Fidelity Union Tower, Dallas, Texas
 If well produces oil or liquids, give location of tanks. Unit: **A** Sec. **36** Twp. **31N** Rge. **13W** Is gas actually connected? **Yes** When **Unk.**

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
 Pool _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
 Perforations _____ Depth Casing Bhee _____
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____
 Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____



GAS WELL
 Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Cheke Size _____

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 ORIGINAL SIGNED BY
 C. D. BORLAND

 Area Production Manager

 Gulf Oil Corporation, September 30, 1965

 (Date)

OIL CONSERVATION COMMISSION
 APPROVED OCT 4 1965 , 19 _____
 BY Original Signed Emery C. Arnold
 TITLE Supervisor Dist. # 3
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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