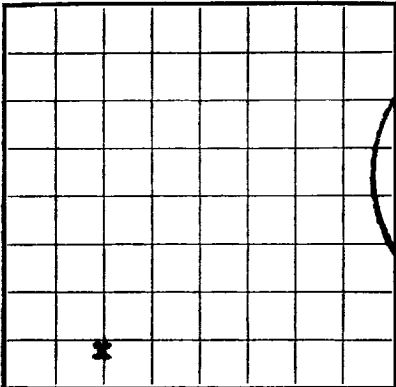


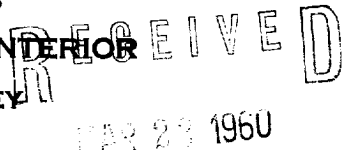
U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 14-20-60-122
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581, Farmington, N.M.
Lessor or Tract Ute Mountain Tribal 2-29 Field Verde Gallup State New Mexico
Well No. 7 Sec. 29 T. 31NR 11W Meridian NMPM County San Juan
Location 330 ft. [N.] of S Line and 1980 ft. [E.] of W Line of Sec. 29 Elevation 5483
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date 3-22-60 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-15, 1959 Finished drilling 12-31, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4693 to 4796 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	21 1/2	8	J-55	11 1/2	Guide	—	—	—	Surface
5 1/2	11 1/2	8	J-55	4693	Guide	—	—	—	Oil String
4"	11 1/2	Hydril	J-55	125	Guide	—	4796	4698	Slotted Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	11 1/2	100	Plug	9.0	
5 1/2	4693	200	2-stage	9.3	
4"	4796	None	—	—	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4796 feet, and from _____ feet to _____ feet
Cable tools were used from — feet to — feet, and from _____ feet to _____ feet

DATES

3-22, 1960 Put to producing _____, 1960
The production for the first 24 hours was 50 barrels of fluid of which 3-10 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 100
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 40.6° API
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

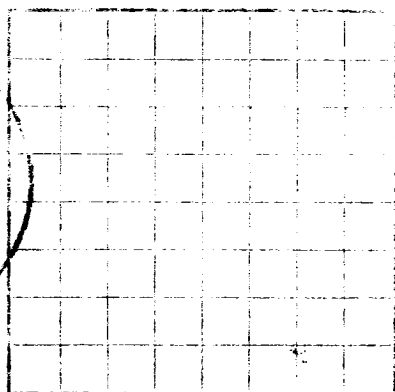
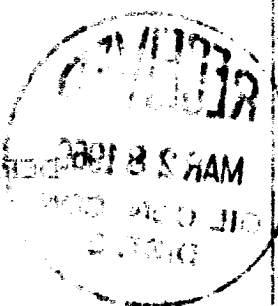
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Tops			
2186			Cliffhouse
2341			Manefee
3106			Point Lookout
3435			Mancos
3861			Ute Sand
4526			Upper Gallup
4644			Lower Gallup
4714			Tocito

U.S. DEPARTMENT OF THE ARMY
OFFICE OF THE CHIEF OF STAFF
WASHINGTON, D.C. 20315

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

There is a heavy on the legs in the middle of the road and some other

000000 00 00000 000 00 00

[illegible]

SECRETARY OF DEFENSE

to No. 3 from No. 4 from

MAKING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

[illegible]