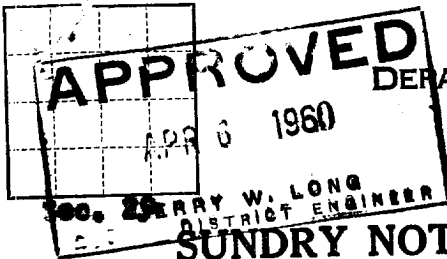


(SUBMIT IN TRIPLICATE)

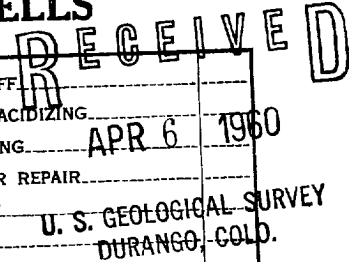
Indian Agency Ute Mtn. Tribal



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 11-20-601-122

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 29, 19 60

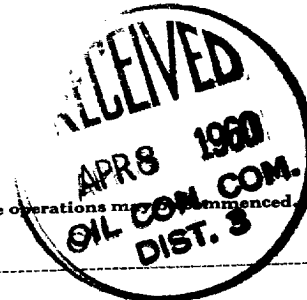
Ute Mtn. Tribal 2-29
Well No. 9 is located 990 ft. from N line and 1900 ft. from W line of sec. 29
SE, 29 (1/4 Sec. and Sec. No.) 31N (Twp.) 11W (Range) NMP2 (Meridian)
Verde Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Will report later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice is hereby given of intention to drill the Ute Mountain Tribal 2-29/9. 8 5/8" Csg. will be set at 100' and cemented to surface. The pipe will be tested with 1000 PSI after WOC 24 hours. 5 1/2" Csg. will be set at 3800' and cement will be carried up through the Point Lookout. The pipe will be tested with 1500 PSI after 30 hours WOC. A 4 3/4" hole will then be drilled to a T.D. of 3950'. Completion will be open hole in the Gallup formation.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Co. of Texas

Address Box 1581
Farmington, New Mexico

By C. J. Lantry
Title Field Foreman

pl
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator STANDARD OIL COMPANY OF TEXAS		Lease 11-80-60-122 UTE MOUNTAIN TRINAL		2 - 29	Well No. 9
Unit Letter C	Section 29	Township 31 NORTH	Range 14 WEST	County SAN JUAN	
Actual Footage Location of Well: 990 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. Will report later	Producing Formation Gallup (Tookte)		Pool Varde Gallup		Dedicated Acreage: 60 Acres

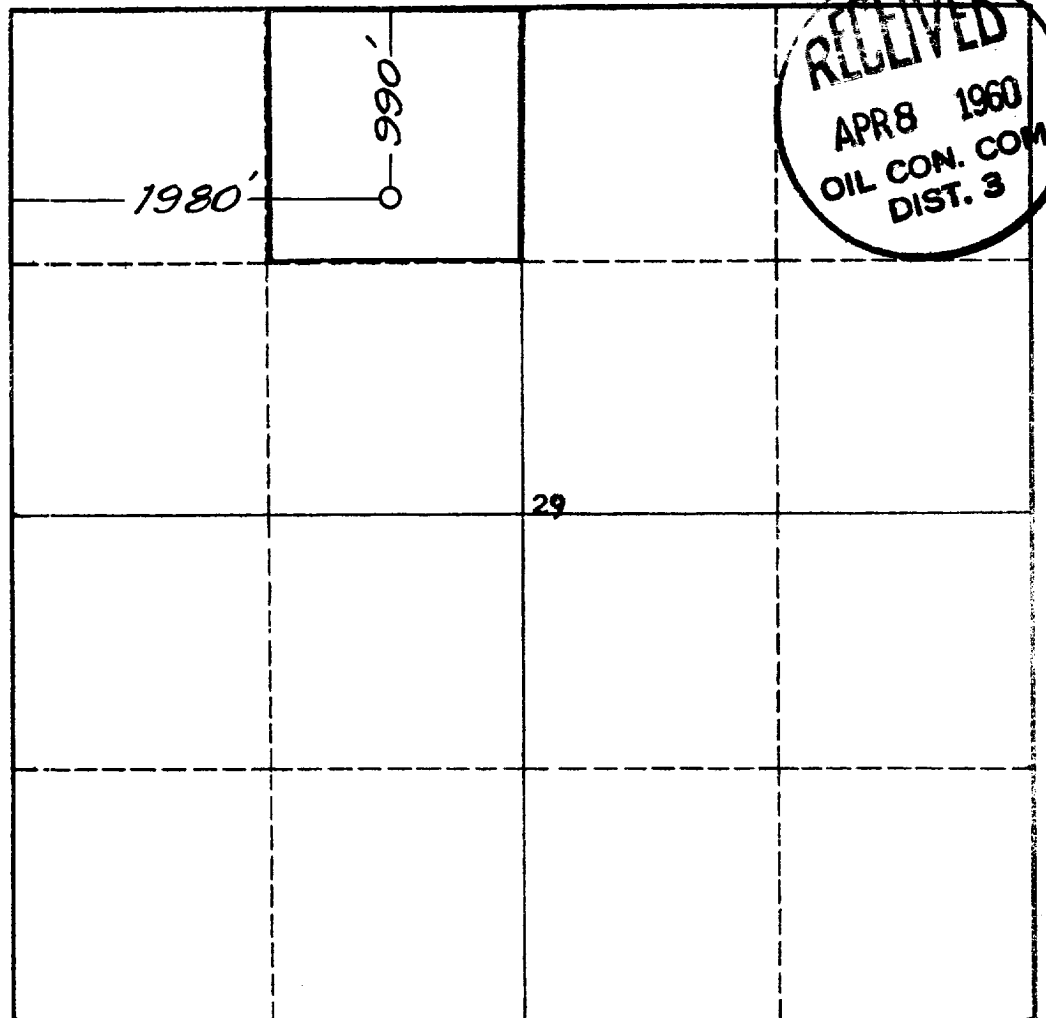
Ref: STD of Texas plat dated 12 January 1957

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communication, agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

APR 6 1960
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	<i>W. Lantry</i>
Position	Field Foreman
Company	Standard Oil Co. of Texas
Date	April 4, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	29 March 1960
Registered Professional Engineer and/or Land Surveyor	<i>James P. Leese</i> James P. Leese
Certificate No.	1463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.