

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 11, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. of Texas
(Company or Operator)

Ute Mtn. Tribal 2-29

Well No. 9, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,

C Sec. 29, T. 31N, R. 14W, NMPM., Verde Gallup Pool

San Juan

County. Date Spudded 4-11-60

Date Drilling Completed 4-21-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5562 G.L. Total Depth 3689 PBTD None

Top Oil/Gas Pay 3654 Name of Prod. Form. Gallup (Tocito)

PRODUCING INTERVAL -

Perforations None

Open Hole 3609-3654 Depth 3609 Casing Shoe 3668 Depth Tubing 3668

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 102 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size P

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

San. 29
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>130</u>	<u>100</u>
<u>5 1/2</u>	<u>3609</u>	<u>200</u>
<u>4</u>	<u>148</u>	<u>None</u>
<u>2 3/8</u>	<u>3660</u>	<u>None</u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

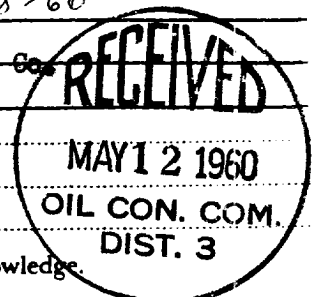
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 400 Bbls. Oil with no sand.

Casing Tubing Date first new 5-8-60
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 11 1960, 1960

Standard Oil Co. of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: Original Signed Emery C. Arnold

Title Field Foreman

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name

Address

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL C DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED	4	
SANTA FE		
FILE	1	
U.S.A.S.		
LAND OFFICE		
TRANS. DIST. 2	OIL	
PRODUCTION OFFICE		
OPERATOR		