

U. S. LAND OFFICE ----- Santa Fe
SERIAL NUMBER ----- 14-20-604-122
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY MAY 25 1960

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Standard Oil Co. of Texas Address Box 1581, Farmington, New Mex.
Lessor or Tract Uta Mtn. Tribal 2-29 Field Verde Gallup State New Mexico
Well No. 9 Sec 29 T. 31N R. 14W Meridian NMPM County San Juan
Location 990 ft. NS of N. Line and 1980 ft. W of E. Line of Sec. 29 Elevation 5577
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 24, 1960

Title-----Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 4/11 -----, 19--60 Finished drilling ----- 5/10 -----, 19--60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3609 to 3689 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ----- to ----- No. 3, from ----- to -----
No. 2, from ----- to ----- No. 4, from ----- to -----

CASING RECORD

CASING RECORD							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	
8 5/8	21	8		3609	Guide				
5 1/2	14	8			Guide				
MIPLOKA OF CH. OF CIV. SERV. ASSN.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	131	125	Plug		
5 1/2	3609	200	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 369 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-----

The production for the first 24 hours was 102----- barrels of fluid of which 100----- % was oil; 0----- % emulsion; 0----- % water; and 0----- % sediment.

If gas well, cu. ft. per 24 hours -----

Rock pressure, lbs. per sq. in. -----

Put to producing -----, 19----- 5/8 60

Gravity ~~API~~ 41-----

Gallons gasoline per 1,000 cu. ft. of gas -----

EMPLOYEES

EMPLOYEES	
_____	_____, Driller
_____	_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1093	1093	Lewis Shale
1093	1266	173	Cliffhouse
1266	2029	742	Manefee
2029	2399	370	Point Lookout
2399	2796	397	Mancos
2796	3455	659	Ute Sand
3455	TD		Gallup

NEW RAS RO TO NO.

A circular black and white stamp. The word "RECEIVED" is curved along the top inner edge. The date "MAY 28 1960" is stamped in the center. Below the date, there is some faint, illegible text.

YALOWITZ LAW GROUP

REF ID: A62942

7-0000 OTHER

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

NO. 1

WEEK

FORMATION RECORD-Continued

FORMATION

TOTAL FEET

—OL

—WOLF