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OPERATOR		3	
PROBATION OFFICE			

DISTRIBUTION  SANTA FE  FILE	1	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and C  Effective 1-1-65	
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS
PRORATION OFFICE			
Chevron Cil Compan	· · · · · · · · · · · · · · · · · · ·		
Address	_		
	nver, Colorado 80201		
leason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	/
ecompletion	Oil Dry Go	change of Operato	or Effective 7-1-66
hange in Ownership X	Casinghead Gas Conder	nsate \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Avenue 3
change of ownership give name	Standard Oil Company of A Division of Chaveon (		r Marks a
d address of previous owner	A JAYANAULA VA VALUE VALUE	Goden Annual Transcription	
ESCRIPTION OF WELL AND	Lease No. Well No. Pool Na	ame, Including Formation	Kind of Lease
Ute Mountain Tribal 1		erde Gallup	State, Federal or Fee <b>Federal</b>
ocation	20	660	LIE
Unit Letter;;	Feet From TheLin	ne andFeet From 1	The
Line of Section 29	ownship <b>31N</b> Range	14W , NMPM, San	Juan Count
Ellie of Section			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ed conv of this form is to be sent)
dame of Authorized Transporter of Of Shell Pipeline Compan		P. O. Box 2648 - Hou	
ame of Authorized Transporter of Co		Address (Give address to which approx	ved copy of this form is to be sent)
None			
f well produces oil or liquids,	Unit Sec. Twp. Ege.	ls gas actually connected? Whe	en en
ive location of tanks.	E 29 31N 14W	No	
	rith that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing rermation	Top City that Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
odte First New Oil Run 10 Tunks	20.0 07 2007		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF
			JUL, 966
GAS WELL			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Control Description	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORG GIAG
	NOD	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE		
hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED	8 1266, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick	
		PETROLEUM ENGINEER DIST, NO. 3	
	,	TITLE	
CEIU NOT		This form is to be filed in compliance with RULE 1104.	
		this form must be accomp	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia
E. M. KIDD (Si	gnature)	ممم سل المسيديات	ordence with BIILF 111.

(Title)

(Date)

Production Manager

July 1, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.