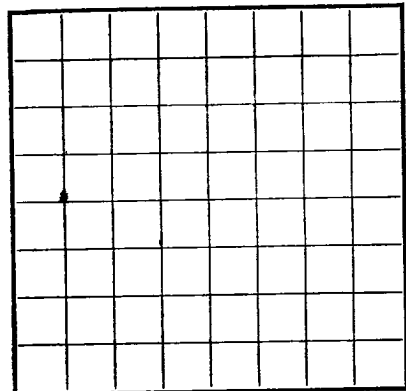
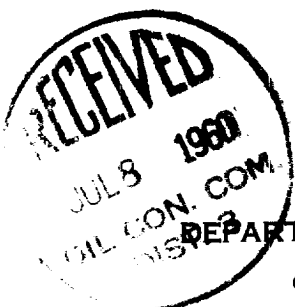


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 11-20-60-122
LEASE OR PERMIT TO PROSPECT _____

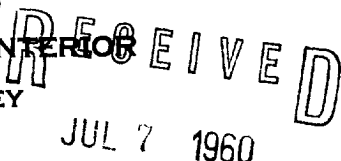
Form 9-530



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Company Standard Oil Co. of Texas Address Box 1581
Lessor or Tract Ute Mtn. Tribal 2-29 Field Verde Gallup State New Mexico
Well No. 11 Sec. 29 T. 31N R. 14W Meridian N. 14 County San Juan
Location 231 ft. [N] of N Line and 660 ft. [E] of W Line of Sec. 29 Elevation 5557
(Derrick floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date June 30, 1960 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-27, 19-60 Finished drilling 6-12, 19-60

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4150 to 4192 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	26	8	1140	1140	Guide				
9 5/8	31	8	1140	1140	Guide				
3 1/2	7.58	8	125	125	None				
2 3/8	4.7	8	1140	1140	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	1142	100	Plug	9.0	
5 1/2	1089	200	Plug	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4192 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 30, 1960 Put to producing June 27, 1960
The production for the first 24 hours was 94 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40.5 API
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lee Durham, Driller Leonard Biscus, Driller
Ben Munoz, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1583	1583	Lewis Shale
1583	1761	178	Cliffhouse
1761	2494	733	Maneffee
2494	2901	407	Point Lookout
2901	3303	402	Mancos
3303	3920	617	Ute Sand
3920	4192	272	Gallup

