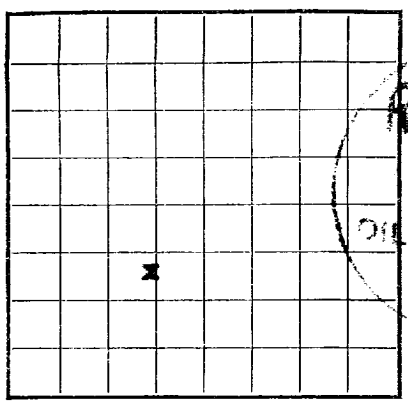
Form 9-330

Ute Mtn. Tribal 2-29 #13

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 14-20-604-122
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED
AUG 22 1960
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 19 1960
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581, Farmington, New Mexico
Lessor or Tract Ute Mtn. Tribal 2-29 Field Verde Gallup State New Mexico
Well No. 13 Sec. 29 T. 31N R. 14W Meridian NMPM County San Juan
Location 1650 ft. {N.} of S Line and 1980 ft. {E.} of W Line of Sec. 29 Elevation 5523
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date 8-16-60 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-1, 1960 Finished drilling 7-16, 1960

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 4490 to 4690 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8	J-55	136	Guide	-			Surface
4½	11.6	8	J-55	4490	Float-2 Stage		-	-	Oil String
3"	7.58	Flush Jt.	-	221	Guide		4490	4690	Slotted Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	136	100	Plug	9.0	
4½	4490	200	2 Stage	9.3	
3"	4469-4690	0	Slotted liner		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4690 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing 8-12, 1960

The production for the first 24 hours was 131 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40.2° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Durham, Driller Mancos, Driller
Briscoe, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
TOPS			
342			Pictured Cliffs
1998			Cliffhouse
2876			Point Lookout
3314			Mancos
3694			Ute Sand
4363			Upper Gallup

FROM— TO— TOTAL FEET FORMATION

FORMATION RECORD—CONTINUED

[OVER]

FOLD

MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECEIVED
DIST. 3
OIL CON. COM.
DEC 5 1960