

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

14-20-604-1939

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 31 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp. Durango, Colorado

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL, 660' FEL, Sec. 29, T31N, R14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5544' GR

Ute Mountain Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal 1939

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 29, T31N, R14W

12. COUNTY OR PARISH

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

OIL CON. DIV.

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/24/85 thru 10/21/85

Cement plug #1 - 4600' to 4300' (estimated) with 30 cubic feet (25 sacks) cement slurry.

Cement plug #2 - 2425' to 2248' (estimated) with 23.60 cubic feet (20 sacks) cement slurry.

Shot off 4-1/2" casing 1702'. Pulled 4-1/2" casing.

Cement plug #3 - 1702' to 1576' (estimated) with 41.30 cubic feet (35 sacks) cement slurry. Plug failed, ran in hole with 2-3/8" EUE tubing and did not find cement.

Cement plug #3 - 1806' to 1500' with 61.36 cubic feet (52 sacks) cement slurry. Cement plug located at 1500' by running in hole with 2-3/8" EUE tubing.

Cement plug #4 - 181' to surface (estimated) with 61.36 cubic feet (52 sacks) cement slurry. Bureau of Land Management Representative, Jack Kaiser, Petroleum Engineer Technician, on location to witness cementing of plug #4 and measuring down to plug #3.

Set and cemented dry hole marker. Cleaned up location. Well permanently plugged and abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

10/30/85

(This space for F)

APPROVED BY

Sally Wisely

TITLE

AREA MANAGER

DATE

JUL 18 1991

CONDITIONS OF APPROVAL, IF ANY

ABANDONMENT OF THE WELLBORE AND SURFACE RESTORATION ARE COMPLETE. THE OPERATOR'S LIABILITY FOR THE WELL IS HEREBY RELEASED.