

(SUBMIT IN TRIPLICATE)

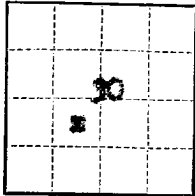
Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Ute Mountain Tribal

Allottee \_\_\_\_\_

Lease No. 14-70-601-24



SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 30, 1960

Well No. 7 is located 1650 ft. from S line and 1900 ft. from W line of sec. 30  
31E of Sec. 30 31E 14E 17W  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Terre Ouloup San Juan New Mexico  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5557 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 4477'. Ran valve H.S. Inspection log to 4477'.  
 Ran 111 jts. 4477.81' of 5 1/2" O.D. 8nd 14' 3-95, 7-2 & 7-3 Lima Star 2 GSI oil.  
 csg. set 420'. D.V. Tool set @ 3456.34'. Cemented 1st stage w/50 oz. 50-50  
 Gormiz, 21 Col, 25' Gileonite per sack. Plug down 6:40 p.m. 1-12-60. 20 4 hours.  
 2nd stage w/125 oz. Gormiz, 25' Col. Plug down 10:50 p.m. 1-12-60. 20 48 hrs.  
 Ran Temperature Survey. Top Cement 3790'.  
 Drilled 4-3/4" hole to 4446'. Ran 8 jts. 165.34' of 4 1/2" O.D. flush jt. liner set  
 from 4471-4436' w/4 - 6" slots per ft. from 4536-4436'. Released rig 3 p.m. 1-16-60.

1-16-60 Fract w/90,000 gal. oil and 90,000' sand. Max. pressure 1500 psi. Treating  
 pressure 1500 psi. Breakdown pressure 1300 psi to 1250 psi. Injection rate 43.7  
 bbls per min. Flushed w/131 bbls oil. Final pressure 200 psi. After 10 min. 100 psi.  
 1361 bbls (and oil) to recover. (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address Box 67

Farmington, New Mexico

By Original Signed By John Carothers

Title Assistant District Supt.

