

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Ute Mountain Tribal
Allottee _____
Lease No. 14-2-10-10-10

DECEIVED

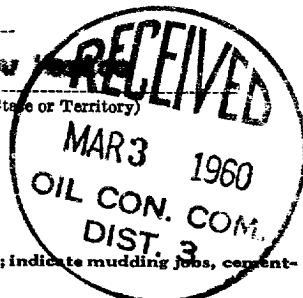
SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|---|-------------------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | FEB 29 1960 |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASINGS..... | GEOLOGICAL SURVEY |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... | DURANGO, COLO. |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | X |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 1960

Well No. 9 is located 1690 ft. from N line and 660 ft. from E line of sec. 30
34 34 Sec. 30 31S 14W 107W
(34 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Verde Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is 5523 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 4425'. Ran Welan E.S. Inductice log to 4400'.
 Ran 135 lbs. 4409.16' of 5 1/2" O.D. Ord 140 J-55, R-2, STAC, CPRI coils. cog. set
 4423'; 1 1/2" to ground level 14'. D.V. tool set @ 3466.54'. Cemented 1st stage w/50
 ex. 50-50 Pozmix 2% Gal, 25% Gilsomite per ex. Plug down 2:15 p.m. 2-10-60. A.O.C.
 4 hours. 2nd stage w/125 ex. 50-50 Pozmix 2% Gal. Plug down 6:05 p.m. 2-10-60.
 7:00. 48 hours. Ran temperature survey. Top cement 3100'. Drilled 4-3/4" hole
 to 4573' w/oil. Ran 7 lbs. 104.07' of 4 1/2" O.D. Flush ft. liner set 4400-4573' w/4
 6" slots per ft. from 4473-4573'. Released rig 8:15 p.m. 2-13-60.

Fract w/50,000 gal. oil and 50,000 sand. Max. pressure 1400 psi. Minimum pressure
 1100 psi. Injection rate 44.3 bbls per min. Flushed w/120 bbls oil. Final pressure
 200 psi. After 10 minutes 175 psi. 1533 bbls load oil to recover.

(over)

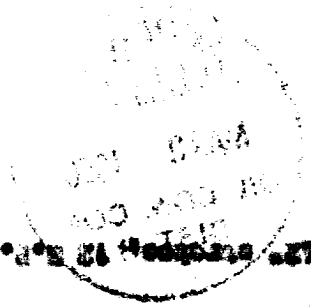
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address Box 67
Farmington, New Mexico

By Original Signed By John Crothers

Title Assistant District Supt.



Received with packing load of 11 @ 6:30 p.m. 2-21-50. 125 pounds, 12 lbs. Estimated rate 73 H.O.P.D.

1 - 1 1/2" x 1 1/2" cotton rod

| | w/straps | Total |
|--|----------|-------|
| 1 - 3/4" x 7" American 60 pack rod | 7 | 7 |
| 1 - 3/4" x 7" American 60 pack rod | 8 | 8 |
| 1000 | w/straps | |
| 60 American 60 pack rods | 60 | 60 |
| 25 - 3/4" x 2 1/2" American 60 pack rods | 25 | 25 |
| 2500 | w/straps | |
| 60 American 60 pack rods | 60 | 60 |
| 25 - 3/4" x 2 1/2" American 60 pack rods | 25 | 25 |
| 2500 | w/straps | |

1 - 2" x 1 1/2" x 5" x 10" x 12" American 125 cup bottom hold down, etc.

105 lbs. total
 36 lbs. net
 1126.00
 777.77
 net @ 4.75 = 125 from K.B. to top of the head.
 and 1 - 3" perf. nipple net @ 4.45 =

Run 171 lbs. 2-3/8" O.D. and 112 3-15, 1-2, 4.707 rods. etc.