NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into (ine stock tank	s. Çax mu	st be reported on 15.025 ps		New Mexico	larch 17	, 19
				(Place)		(Date)	
E ARE	HEREBY RI	QUESTI	NG AN ALLOWABLE F	OR A WELL KNO	WN AS:		
Three	States Nat	tural G	as Company Tribs	Well No	9 in	NW 1/4 SW	1/4,
(Company or Operator) L 30			(Less T. 31N , R. 14k	e) /, NMPM.,	Verde-Ga	llup	Pool
	Juan		County. Date Spudded.	2-2-60	Data Dalling Co.		. 0
	,		Elevation 5523 De	P. Total De	opth 4573	PBTD	• • • • • • • • • •
Please indicate location:		Top Oil/Gas Pay 452		•			
D	C B	A					
1	• 3		PRODUCING INTERVAL -			• .	
-	FG	H	Perforations	Denth		Depth	
E	F G		Open Hole	Casing S	inoe	Tubing	
			OIL WELL TEST -				
L	KJ	I	Natural Prod. Test:) bbls.oil.	bbls water in	hrs. min.	Choke Size
X	'	1.	Test After Acid or Fract	*. 1	•	'	
M	N O	P	load oil used): 74	O	ecovery of volume	Chol	ke Ok
			load oil used): [74	_DD184011,	obis water in	4 nrs,min. 5120	
			GAS WELL TEST -			•	
			Natural Prod. Test:	MCF/Day:	Hours flowed	Choke Size_	
abing ,G	asing and Come	nting Reco	med Method of Testing (pitor	t, back pressure, etc.	1		
Sire	Feet	Sax	Test After Acid or Fract	ture Treatment:	MCF/	Day: Hours flowed	
8-5/8	136	125	Choke SizeMeth	•			
	 ''^'	ואו					
5-1/2	4423	175	Acid or Fracture Treatme	ent (Give amounts of ma	iterials used, suc	h as acid, water, oil	, and
1 1/2	4409		sand): 50,000 gal. Casing Tubing Press. Press.	011. 50,000#	sand ¿		
4-1/2	4573	·	Press. Press.	oil run to ta	inks 3-16-60		
0.0/0	1157		Oil Transporter	El Paso Natural	Gas Product	a Compri	
2-3/8	4476			None		OHIL	
emarks:	Pump	ing wel	1	*****		WINT	
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		MAR1 8 1960	
************		•••••			`		<u>,</u>
T &			ormation given above is tr		e best of my knd	Alt CON COM	/
			and the second s	M	tes Natural	COMPANY	/
pproved			MAR. 1.8.1960, 19	***************************************	(Company or O	perator)	
	777 AASIMES	· >	A COMMISSION	By: Original	Signed By John	Carothe rs	:/
			N COMMISSION	27 • • • • • • • • • • • • • • • • • • •	(Signatur	e)	
Ōi	riginal Sig	ned Em	ery C. Arnold	Title Assi	stant Distri	et Supt	
Supervisor Dist. # 3				Send (Communications r	egarding well to:	
Title				Name John Gerothers			
						7	
				AddressBox.	67, Earmingt	on, New Mexico	

	STATE OF NEW MEXICO						
	OIL CONSERVATION COMMISSION						
	AZTEC DISTRICT OFFICE						
	NUMBER OF COPIES RECEIVED 4						
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	UPERATOR						