

Form 9-331 b
(April 1962)

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Ute Mountain Tribal

Allottee _____

Lease No. 14-20-604-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	30	
		X

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-27-60

RECEIVED
JUL 5 1960

Well No. 15 is located 660 ft. from S line and 660 ft. from E line of sec. 30
Tribal
SE SE Sec. 30 31N 14W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Verde Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5487 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs; indicate important proposed work)

Drilled 7-7/8" hole from 135' to 4567'. Ran Schlumberger E.S. Induction log to 4516'. Ran 148 jts. 4548.38' of 5 1/2" O.D. 8rd. 14# J-55, R-2 ST&C J&L smls. csg. set @ 4552.36'. D.V. Tool set @ 3504.52'. Cemented 1st stage w/50 sx. 50-50 Pozmix 2% Gel and 25# Gilsomite per sack. Plug down 3 p.m. 6-19-60. W.O.C. 4 hours. Cemented 2nd stage w/125 sx. 50-50 Pozmix, 2% Gel. Plug down 7:30 p.m. 6-19-60. Ran Temperature survey. Top cement 3000'. Bottom survey 3500'. W.O.C. 36 hours. Drilled 4-3/4" hole from 4567 to 4690 w/oil. Ran 5 jts. 144.92' of 4 1/2" O.D. 11.60# flush joint liner set from 4690 to 4545' w/4 - 6" slots per ft. from 4690-4560'. Released rig 9 a.m. 6-23-60. Fract w/1240 bbls oil and 50,000# sand. Max. treating pressure 1200 psi. Minimum treating pressure 1100 psi. No breakdown. Injection rate 45.9 BPM. Flushed w/160 bbls. Over flush 22 bbls. Treating time 32 mins. Shut in pressure 400 psi. Total oil to be recovered 1660 bbls.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address Box 67

Farmington, New Mexico

By Original Signed By John Carothers

Title Assistant District Supt.

Man 153 lbs. 4578.73' of 2-3/8" O.D. HUE 10W 4.704 lbs. net @ 4557.1'.
W/1 = 3' part. nipple; working nipple net @ 4557.1'.
K.B. net @ 4559.73' K.B.

Item	Quantity	Unit Price	Total
Ham 115	5/8	x 25	12.50
Amelson #60 plain rods	25	x 25	625.00
"	25	x 25	625.00
"	25	x 25	625.00
"	25	x 25	625.00
screaper rods	6	x 3/4	4.50
"	1	x 3/4	.75
port red	3	x 3/4	2.25
"	7	x 7	49.00

1857
181
19
15401
5306
15482

REF 48700 191 x 24 - 1

1 - 2" x 1/4" x 12'-0" NEW KYLESON GEAR HOIST PUMP W/1 1/2" x 44" PLUNGER, HORN, STEERING
4 1/2" W/3" AND BOTTOM HOIST DOWN
Started well pumping 9 a.m. 6-25-60
Pump rate 10 - 54" B.P.M. Estimated 112 B.O.P.D.

Started well pumping 9 a.m. 6-25-60
Pump rate 10 - 54" B.P.M. Estimated 112 B.O.P.D.

202 101
NOV 10 1960