NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place)			(Date)
ARE I	IEREBY R	EQUESTI	NG AN ALLOWAI	BLE FOR A V	WELL KNOW	/N AS:	14.1	194
*** 5t	ates Nati	rel Ges	Company	***************************************	Well No	iz, in.		·
) (Co	mpany or Op	e resor) '24	- 318 -	(Lene)		Verde Gall	tuo	_
Vall L	Sec.		, T. 31N , R.		MPM.,			Po
San .	hen		County. Date Sp	udded 5-2	6-60	Date Drilling O	ampleted	6-7-60
Dles	e indicate l	ocation:	County. Date Sp	55% D.F.	Total Dep	th 4720	PBTD_	Nome
			Top Oil/Gas Pay	4660	Name of P	rod. Form	Gellup	
D	C B	A	PRODUCING INTERVA	L -				
*	7		Perforations	=	w/4 - 69	alote ner	Pt.	
<u>s</u>	F G	H	Open Hole	the	Depth	1505	Depth	4662
			Open Hole		Casing Sh	o <u>e</u>	Tubing	
		4	OIL WELL TEST -			•		
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		1.	Test After Acid o		*, +			
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`	"		load oil used):	bb1 s, 01	1,bb	ls water in	hrs,	min. Size
			GAS WELL TEST -		•			
			. Natural Prod. Tes	t:	MCF/Days	Hours flowed	Choke :	Si ze
ning Gar	ring and Com	nting Recor	•			· ·		-
Size	Feet	Sax	Test After Acid o					Flowing
			1		*			
-5/8	128.38	100	Choke Size	Method of 14	sting:		/	
-1/2	4576.48	175	Acid or Fracture	Treatment (Give	amounts of mat	erials used, su	ch as acid, w	ater, oil, and
-1/2		177	1150 bb3	e oil and	50,000# ser	rđ "	_	
-1/2	6716-	******	Casing 21	Tubing 0	Date first new	7-1-6	0	
	4588	Lines	Press	Press.	oil run to tan	Pundunda	00	HEM
77	4651.21	Tog.	Oil Transporter_			· Production	119	Hro
		-	Gas Transporter_	NGRA			1811	4000
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			AIREGOR RIVER WOO		Three State	e Netural	Ges Compe	THE STATE OF THE S
proved		1990		19	^	(Company or	Operator)	
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0	IL CONSE	RVATION	COMMISSION	∌y:		Z.i	**************************************	
()rig	inal Sign	ed Emer	y C. Arnold	" <u> </u>	Acciste	nt District	Supt.	
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