## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ( ALLOWABLE

New Well Recomplaien

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					w Mexico (	October 21,	1960
WE 405	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DEOLIBETI	ING AN ATTOMART	(Place)			(Date)
VE ARE H <b>umbl</b> e	HEREBY P	(EQUESII efinina (	ING AN ALLOWABLE	FOR A WELL K	KNOWN AS:	W 2	
Humble Oil & Refining C			(Le	Mell No	o, ir	1. Nii 1/4	SE /4
I,	Sa.	25	T31-N R 15-	wy Nivedia	Verde (	lallun	
Unit L					Complet i	ion Dato 10/	31/40
	San Ju	a <b>n</b>	County. Date Spudde	<sub>d</sub> 8/5/60	Date Drilling	Completed 8/16	160
Plea	se indicate		Elevation 5503 DF	Tot	al Depth 4516	РВТЭ	516
			Top Oil/Gas Pay 447	74 Nam	me of Prod. Form. Ve	erde Gallup	
D	C B	A	PRODUCING INTERVAL -				
			<del>zyczyczycz</del> Line	er from 1.1.1.7-1.	51.5		
E	F G	Н	Open Hole	Dep	oth	Depth	
			Open Hole	Cas	ing Shoe 4474	Tubing 44	82
<del>-                                    </del>	77		OIL WELL TEST -				
r	K J	IX	Natural Prod. Test:	bbls.oil,	bbls water i	in hrs.	Choke
		^	Test After Acid or Frac				
M	N O	P				·	Chaire
			load oil used): 32	bbis,oil,	bbis water in	24 hrs, _ mi 14-48" S	
1980	r SL-660	l trail	GAS WELL TEST -			1/4-40 · .	JI 14
			_ Natural Prod. Test:	MCF,	/Day; Hours flowed _	Choke Siz	e j
ubing ,Ca	sing and Cem	enting Recor	rd Method of Testing (pito	ot, back pressure.	etc.):		
Size	Feet	Sax	Test After Acid or Frac			E/Day: Hours flo	wo d
	T						weu
8 5/8	130	150	Choke SizeMet	inod of lesting:			
<b>5</b> ½	4462	150	Acid or Fracture Treatm	ment (Give amounts o	of materials used, s	uch as acid, wat	er, oil, and
	7702	170	sand): 20,000 gallo	ons lse oil -	10.000% sand	:	
2	4482	-	Casing Tubing	Date firs	st new		
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			Oil Transporter El Pa		to 1 Poduces com	ipany	
	<del></del>		Gas Transporter None	<u>}</u>			
emarks:	· · · · · · · · · · · · · · · · · · ·	••••	***************************************			1 OCT	SA INC
		••••••			•••••		\$ <b>4</b> 1000
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I here	by certify th	hat the info	ormation given above is t	rue and complete t	to the best of my kn	owledge.	183
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tle <b>Supe</b> i	visor Dist.	#.3		" Humbl	a Nill R. D. Atmat	<b>na</b> Co	
				Namenumore	e Cil & Refini	ng company	
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