## X

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency				
te	Mountain	Tribal		
Allott	ee			
	No. 14-20-6	04-125		

	·	
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE	E PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRIL	L OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT		
IOTICE OF INTENTION TO PULL OF		SUBSEQUENT REPORT OF ABANDONMENT U.S. GEOLOGICAL S
OTICE OF INTENTION TO ABANDO		SUPPLEMENTARY WELL HISTORY FARMINGTON, THE STATE OF THE S
(INDIC	CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
te Mountain Tribal	n Sa	Farmington, New Mexico -December 31 19 59
II No. 6		.¥
		m line and 2310 ft. from line of sec. 26
(4 Sec. and Sec. No.)	<b>P-318</b> B-1	(Range) (Meridian)
erde Callup		(Range) (Meridian)
(Field)		or Subdivision) (State or Territory)
STREET ALL INCLIANT WATER	to objective sands; show sizes ing points, and all ot	LS OF WORK  s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)  Bireviation equipment and drilled 4-3/4" hole
o 3295'. Circulate allons oil and 40,0 ps pressure 1400 ps prior to running and set at 3143 - 32 pds and pump release	to objective and s; show size ing points, and all of twith reverse of hole clean.  O pounds sand.  I, mini um treat liner. Lan 4" 1  95 and slotted 3  od unit on Jeen	s, weights, and lengths of proposed casings; indicate mudding jobs, cement-her important proposed work)  it reulation equipment and drilled 4-3/4" hole and oil fracked dailup formation with 40,000 formation broke at 1000 psi. Maximum trusting pressure 1350 psi. Circulated hole at iner on 2" tubing with Saker Duplex shoe 3210-3294. Landed 2" tubing at 3269'. Can aber 23, 1959. Currently recovering load oil ions.
3295'. Circulate allons oil and 40,0 ag pressure 1400 ps prior to running ad set at 3143 - 32 ads and pump released during Gallup at	to objective ands; show size ing points, and all of it with reverse of hole clean.  Of pounds and.  I, mind us treat liner. has 4" i ingressed alotted 3 and unit on been objected apparate	s, weights, and lengths of proposed casings; indicate mudding jobs, cement-her important proposed work)  and cil fracked callup formation with 40,000 formation broke at 1000 psi. Maximum trusting pressure 1350 psi. Circulated hole at iner on 2" tubing with Saker Duplex shoe 3210-3294. Landed 2" tubing at 3269'. (an aber 23, 1959. Currently recovering load oil ions.
o 3295'. Circulate allons oil and 40,0 ag pressure 1400 par of prior to running and set at 3143 - 32 als and pump released during Gallup and during Gallup and content of the content of t	to objective ands; show size ing points, and all of it with reverse of hole clean.  Of pounds and.  I, mind us treat liner. has 4" i ingressed alotted 3 and unit on been objected apparate	s, weights, and lengths of proposed casings; indicate mudding jobs, cement-her important proposed work)  it realistion equipment and drilled 4-3/4" hole and oil fracked dailup formation with 40,000 formation broke at 1000 pai. Maximum trusting pressure 1350 pai. Circulated hole at iner on 2" tubing with Saker Duplex choes 210-3294. Landed 2" tubing at 3209'. Can aber 23, 1959. Currently recovering load oil ions.  JANS 1960  JANS 1960  JANS 1960  JANS 1960  JANS 1960
o 3295'. Circulate allons oil and 40,0 ag pressure 1400 ps oil and 40,0 prior to running and set at 3143 - 32 and and pump release during Gallup and during durin	to objective ands; show sizer ing points, and all of it with reverse of hole clean.  It with reverse of hole clean.  Of pounds sand.  I, minitum treat liner. Land in 195 and slotted 3 and unit on been consisted in the constant of the cons	s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)  Direction equipment and drilled 4-3/4" hole and oil fracked call up formation with 40,000  Formation broke at 1000 psi. Maximum trust- ing pressure 1350 psi. Circulated hole at liner on 2" tubing with Saker Duplex shoe 1210-3294. Landed 2" tubing at 3269". Can abor 23, 1959. Currently recovering load oil lions.  JANS 1960  JANS 1960  ORIGINAL SIGNED by  ORIGINAL SIGNED by
o 3295. Circulate allons oil and 40,0 ag pressure 1400 ps. Diprior to running and set at 3143 - 32 and set at 3143 - 32 and pump released during Gallup and during Gallup and apany. Pan American	to objective ands; show sizer ing points, and all of it with rayerse of hole clean.  It will use treat in the liner. Land it is in the liner. Land it is in the liner. Land it is in the liner. It is in the liner of liner. It is in the liner. It is in the liner of liner. It is in the liner of liner. It is in the liner of liner.	s, weights, and lengths of proposed casings; indicate mudding jobs, cement-her important proposed work)  it realistion equipment and drilled 4-3/4" hole and oil fracked dailup formation with 40,000 formation broke at 1000 pai. Maximum trusting pressure 1350 pai. Circulated hole at iner on 2" tubing with Saker Duplex choes 210-3294. Landed 2" tubing at 3209'. Can aber 23, 1959. Currently recovering load oil ions.  JANS 1960  JANS 1960  JANS 1960  JANS 1960  JANS 1960

