

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. WELL ADDRESS NAME Horseshoe Gallup Unit
2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Co.		8. NAME OF LEASE UNIT Horseshoe Gallup Unit
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401		9. WELL NO. 144
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N 517' FSL, 1742' FWL		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
14. PERMIT NO.		11. SEC., T., R., S., OR BLK. AND CORNER OR AREA Sec. 21, T-31N, R-16W
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 5621' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged 11/7/84 - 11/8/84 as follows:

Plug	Interval	Cement	
1	1400'-1498'	25 sx	Spot plug to cover Gallup perfs.
2	400'-500'	30 sx	Squeezed 2 perforations at 500' to isolate the estimated TOC and the surface casing shoe.
3	0'-155'	30 sx	Squeezed 2 perforations @ 155'. Circulated.

Welded a steel plate over the top and installed a dry hole marker.

Approved to the plugging of the well
was only. Liability under the bond
retained until surface perforation
is completed and approved.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul J. Buis

TITLE Production Supervisor

DATE 11/18/87

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis

TITLE ACTING AREA MANAGER

DATE NOV 20 1987

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side