Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency [redacted]

Allottee

Lease No. 14-20-604-1948

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED
OCT 25 1960
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 23, 1960

Navajo Ute Mountain Tribe "B"

Well No. 4 is located 1880 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

SW¼ of Sec. 21 (¼ Sec. and Sec. No.) 31-N (Twp.) 16-W (Range) NMPM (Meridian)

Harvester Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5736 ft.

RECEIVED
OCT 27 1960
OIL CON. COM.
DIST. 3

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 1794'. Plugged back depth 1689'.

Pumped 40 barrels of oil and well pumped dry. Pulled rods and tubing, and treated open hole pay zone from 1616' to 1689'. Treated well with 20,000 gallons of lease crude oil containing 20,000# of sand. Ran tubing and rods, and commenced pumping well to recover load oil. Recovered load oil, but before a test could be taken, well sanded up. Pulled rods and cleaned out sand. Well kicked off and commenced flowing. A choke was installed and well was tested as a flowing well. On 9 hour test, well flowed 72 barrels of 42.2° gravity oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By [signature]

Title District Superintendent

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