

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐
well ☐ well ☐ other ☒ - Injection

2. NAME OF OPERATOR ARCO Oil & Gas Co., Div. of
Atlantic Richfield Company

3. ADDRESS OF OPERATOR 707-17th Street,
P.O. Box 5540, Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) Unit "K"

AT SURFACE: 880' FSL & 1980' FWL, Sec. 21

AT TOP PROD. INTERVAL: Appx. same

AT TOTAL DEPTH: Appx. same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 28 1987

OIL CON. DIV.
DIST. 3

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO has plugged and abandoned the subject well in accordance with the Sundry
Notice dated December 30, 1982, and approved by the BLM-MMS on January 13, 1983.
Injection interval 1616' - 1629', Gallup fm. Spotted cement plugs
as per the attached plugging operations report.

Completed P & A, 7-22-83.

Final restoration will be commenced as soon as weather permits. An additional
subsequent report will be filed when restoration has been completed.

APPROVED TO THE PLUGGING OF THE
WELL BORE ONLY. LIABILITY UNDER
THE BOND RETAINED UNTIL SURFACE
RESTORATION IS COMPLETED AND
APPROVED.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen Rose TITLE Dist.Prod. Supt. DATE November 30, 1983
S. C. Rose

(This space for Federal or State office use)

APPROVED BY Robert S. Kershaw TITLE ACTING DATE OCT 28 1987
CONDITIONS OF APPROVAL, IF ANY: APEA MANAGER

APPROVED
AS AMENDED

HSG #143, Horseshoe Gallup Field

P & A OPERATIONS:

MI & RU 7/21/83. PU 51' jts tbg & RIH. Spt 20 sx plug across Gallup. POH & WOC. SDON.

FINAL REPORT - WELL P & A, 7/22/83.

Perf 4 holes @ 1429'. Spt 30 sx plug @ 1429', sqz'd 20 sx thru perfs. POH. Perf 2 holes @ 152'. Spt 30 sx plug & circ 20 sx thru perfs. Cut off csghd. Instl'd DH marker. RD.

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
4. PHASED RELEASE OF BOND LIABILITY - After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).