Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERI	SUBMIT IN TRIPLICATES OR (Other instructions on re-	Budget Bureau No. 1004-0135 Expires August 31, 1985 S. LEASS DESIGNATION AND BESIAL NO.	
BUREAU OF LAND MANAGEMENT			14-20-604-1948-A	
	IDRY NOTICES AND REPORTS C		6. W IMPLAN, ALLOTTES OR TRIBS HANS Ute Mountain	
i.			7. UNIT AGRESHENT NAME	
AET			Horseshoe Gallup Unit	
ARCO Oil & Gas Company, Division of Atlantic Richfield Company			Horseshoe Gallup	
1816 E. Mojave, Farmington, New Mexico 87401			9. WELL BO. 146	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			190	
See also space 17 below.) At surface			Horseshoe Gallup	
			11. SEC., T., S., M., OS BLE. AND SURVEY OR AREA	
	755' FSL & 680' FEL		Sec. 21, T-31N, R-16W	
14. PREMIT NO.	16. BLEVATIONS (Show whether BF,	87. GR. etc.)	12. COUPTY OR PARISE 18. STATE	
	1696' GR		San Juan NM	
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data	
	POTICE OF SHIERTION TO:	80889908	IFT ERPORT OF:	
TEST WATER SECT-O	PF PCLL OR ALTER CISING	WATER SECT-OFF	ESPAIRING WELL	
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING	
SHOOT OR ACIDIZE	ABAMDON*	BROOTING OR ACIDIZING	PTERMHODEAGA	
REPAIR WELL (Other)	CHANGE PLANE	(Other)	of multiple completion on Well tion Report and Log form.)	
17. DESCRIBE PROPOSED O proposed work. If nest to this work.)	a CUMPLETED OPERATIONS (Clearly state all pertinents) well is directionally drilled, give subsurface local	details and size pertinent dates if	Including askingted data of standars and	
status on thi economically CO2 flooding tional oil re the study to the workover proposes that bore will be	Gas Company respectfully reques well. At this time, under to operate the subject well. An for the Horseshoe Gallup Field covery (a CO2 Pilot Project is assess CO2 flooding potential) of existing wells, and the drithis well be maintained in the available, should it be needed e economic waste of potentiall	the current waterflood ongoing study to deter in its underway, which makes planned to begin later. Implementation of a ling of new wells. It is long term shut-in so it as part of a future of y usable wellbores, as	operation, ARCO cannot rmine the feasibility of ay yield significant addier this year as part of a CO ₂ flood would require for this reason, ARCO tatus so that the well-CO ₂ flood. This plan and promotes conservation.	
			A PINE A	
**************************************			SEIVED	
¥			CONLOW DEELS	
1			D.S. 3	
18. I hereby certify that	the foregoing is tree and correct			
SIGNED	TITLE PY	roduction Supervisor	DATE 6/24/88	
(This space for Fed	eral or State office use)			
	Mark Holls TITLE AC	TING AREA MANAGER	JAN 1 1989	