Form 9-881 b (April 1952)						

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Nevajo-Ute T	ribe
Allottee	
Losso No. 14-20-604-1951	

OTICE OF INTENTION TO DRILL		1 1			MEL
			REPORT OF WATER	SHUTLOFFU E	₩ 😉 🔢
OTICE OF INTENTION TO CHANGE PLAN	1 11	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF REDRILLING OR MEPPING. 1960.			
IOTICE OF INTENTION TO TEST WATER					
IOTICE OF INTENTION TO REDRILL OR	SUBSEQUENT REPORT OF ABANDONMENT				
IOTICE OF INTENTION TO SHOOT OR AC IOTICE OF INTENTION TO PULL OR ALT				S. GEOLOGICAL	CHANGE - AT
IOTICE OF INTENTION TO ABANDON WE		Sendoll	Frac.	DURANGO, COL	SURVEY X
(INDICATE A	ABOVE BY CHECK MAI	RK NATURE OF REPORT	NOTICE, OR OTHER	DATA)	
			Jan	sery 11	, 19_6
Horseshoe Ute ell No. 31 is locat	ted 1820 ft.	from $\binom{N}{n}$ line and	720 ft. f	om W line of	sec
/ NW/4 Section 27	31N	16W	NMPN (Meridian)	( ** )	
(M Sea, and Sea. No.)  Freshoe Gallup Ext.	(Twp.)	(Range) <b>San Juan</b>	(Meridian)	New Mexico	
(Field)	(Com	nty or Subdivision)		(State or Territory)	
nuary 9, 1960 Total Dep	由 1590'. Cl	ean Out Total	Dept: 1535	•	
nuary 9, 1960 Total Dep Sendoil fracture with 44, 200 gain treating pressure 51.2 bble./min	th 1590'. Clind Lower Gai s. oil and 85, re 1400°, ave	een Out Total lup perforated ,000# send. B erage treating	Depth 1538' Intervals i reskdown p pressures	484'-1508' (p ressure 1750 11004-1375¢.	erf. 2 sk *, maxin Injectio
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