District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

District ill

Central Resources, Inc. 003939

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos	Rd., Aztec	, NM 87410		Santa	a Fe, New I	Mexic	o 87505			_	1		
District IV PO Box 2088, Sa	inta Ea. Na	u Mavica 976	505] A!	MENDED REPORT	
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1.		1	-			AOT	IORIZAT	ION TO	TRANSPO	2	h		
Operator name and address										OGRID Number			
PLAYA Minerals & Energy, Inc										171052			
650 North Sam Houston Pkwy. E. Suite 500													
			Reason for Filing Code										
	Houston,	Texas			Reason for Filling Code					Code			
					CH - Effective September 1, 1999								
•	I Number		Pool Name								Por	ol Code	
30-0	5	Horseshoe Gallup								328	870		
Prop		Property Name							Well Number				
 		Horseshoe Gallup Unit						155					
UL or lot no	. 10 Surface Location UL or lot no. Section Township			Range Lot Idn Feet from the North/South Line					Feet from the	East/West li	ine	County	
E	27	31N	16W	is	1820		North		720	East		San Juan	
- 11		Hole Locati					\						
UL or lot no.	Section	Township	Range	Lot Idn	Feet fron	m the North/So		uth Line	Feet from the	East/West li	ne	County	
12 Lsc Code	13 Produc	ing Method C	ode 4 Gas	Connectio	n Dat I 15 C	-129 Pe	l ermit Numb	er 16	C-129 Effective	Date 17	 C-1	29 Expiration Date	
U		P		N/A								,	
III. Oil and G						2.0	6551	101 200 1					
18 Transport OGRID	ler	là	Transporter and Addre		1	20	POD	21 O/G	2	2 POD ULST and Descr			
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0090	18 Gia	int Industrie	es, Inc.				0998910 O						
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					OIL COM, DING								
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IV. Produced	Water												
						24 POI	DULSTR L	ocation and	d Description				
V Well Con	nulction I	Jata	· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •								
V. Well Completion Data 25 Spud Date 26 Ready Date							<u> </u>		28 PBTD		29	9 Perforations	
30 Hole Size			31 Casing & Tubing Size				32 Depth Set		Set	33 Sacks Cement			
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VI Well Test	Data		1								—		
VI. Well Test Data 34 Date New Oil 35 Gas Do			clivery Date 36 Test Date				37 Test Length		38	38 Tbg. Pressure		39 Csg Pressure	
40 Choke	Size	41 0	الر		42 Water		4	3 Gas		44 AOF		45 Test Method	
46 Thereby cert	ify that the	rules of the O	il Chriservat	ion Divisio	on have been	- F							
complied with an	id that the i	nformation gr	yen above is	true and c	omplete to	Ì		OIL	CONSERVATI	ON DIVISIO	N		
the best of my kn Signature:	iotyledgd a	nd belief.	/ \			Ap	proved by:						
	4N~ V	$I \setminus U$	*										
Printed name:							SUPERVISOR DISTRICT #3						
Title: Jo	hin N. El	ırman				A.5	nroyal Data	 -	OUPERV	ISUR D	IS!	RICT#3	
Pr	,			\[\]^{\(\chi_p \)}	Approval Date:								
Date: Phone							40V 1 2 1999						
47 If this is a/ch	y y /	erator fill in a	1 10 Oct. 10 115 11	(/13) 2	23-5600	Drevio	is appraise			4			
1/10/2		. }	1 CORID II				Martinez	Engin	neering Tech	nician	00	tober 25, 1999	
1 - 16 / 6	Previous	Operator Sign	ature	100	·····	Pr	inted Name		Title			Date 123, 1999	