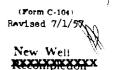
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (CASS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

11107 6	ile intrem delicities		Farmington, New Mexico February 10, 1960
			(Place) (Date)
RI Pago N	Johnnel God	Product	NG AN ALLOWABLE FOR A WELL KNOWN AS: ts Co. Horseshoe Ute, Well No. 33 , in. SW 5E 1/4,
8	mpany or Oper	727 27	Well No, in
	n Juan	······································	County. Date Spudded 1-20-60 Date Drilling Completed 1-26-60 Elevation 5450 G.L. Total Depth 1465 *** ********************************
Plea	se indicate lo	cation:	Top Oil/Gas Pay 1360' (Perfs.) Name of Prod. Form. Gallup
D	C B	A	PRODUCING INTERVAL -
E	F G.	H	Perforations 1360' - 1391' 2 shots/foot Open Hole None Depth Casing Shoe 1463' Depth Tubing 1407'
			OIL WELL TEST -
L	KJ	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
М	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 47 bbls.oil, 0 bbls water in 24 hrs, - min. Size -
	х		GAS WELL TEST - Pumping 16 spm 26" stroke.
000'/S &	2055'/E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing ,Ca	sing and Cemer	nting Recor	rd Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
9-5/8"	106	1 2 5	Choke Size Method of Testing:
5-1/2"	1453	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
2-3/8"	1392		sand): See Remarks Casing Tubing Date first new Press. oil run to tanks February 8, 1960
			Cil Transporter El Paso Products Pipeline Company
			None None
Remarks: with 15	Sandoil fra 00 gals. oi	icked per	rfs. (1360' - 1391') with 53,500 gals. oil and 80,000# second red 200 gals. mud acid ahead of frack job.
			ormation given above is true and complete to the best of my knowledge EB 1 5 1960 EB 1 5 1960 B1 Paso Natural Gas Products Company COM
C gard of	•		ORIGINAL SIGNED BY: ORIGINAL SIGNED BY: OF ST. STROKEN
Bv:13-	ciginal Sig	nedEm	Petroleum Engineer Title Send Communications regarding well to:
Supervisor Dist			# 3 Ewell N. Walsh
			Name
			Address Box 1565, Farmington, New Mexico

		-	-
	File	,	
	Transporter		
	6 3 6 5		
· · · · · · · · · · · · · · · · · · ·	5 7 1 Land Cillion		
	Frequency terms and the second	1_/	
A Marie Allie of the control of the	The state of the s		
		12	
	CONTRACT THE CO. B. S. SARON ON MARIN PROGRAMMENTS THE	NO. <u>Punnamed</u>	
	DISTRIBUTION		
$\mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}} = \mathbf{e}_{\mathbf{q}}$	Mg. Copies Received 5		
		DISTRICT OFFICE	
	O'L CONSERVATION COMMISSION		
t		-	