

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 10, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 33, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

O, Sec. 27, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded 1-20-60

Date Drilling Completed 1-26-60

Elevation 5450' G.L. Total Depth 1465' ~~xxxx~~ COTD 1439'

Please indicate location:

Top Oil/Gas Pay 1360' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1360' - 1391' 2 shots/foot

Open Hole None Depth Casing Shoe 1463' Depth Tubing 1407'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Size _____

GAS WELL TEST - Pumping 16 spm -- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new February 8, 1960
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1360' - 1391') with 53,500 gals. oil and 80,000# sand. Finished with 1500 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB. 15 1960, 19.

El Paso Natural Gas Products Company

(Company or Operator)

By: ORIGINAL SIGNED BY: JOHN J. STROCK
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

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