rorm approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATE*

Other Instructions on rerespectively. Form 3160-5 (November 1983) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-604-1951 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) T. UNIT AGREEMENT NAME WELL X WELL Horseshoe, Gallup Unit S. FARM OR LEASE WAME 2. HAME OF OPERATOR Horseshoe Gallup ARCO Oil and Gas Company, Division of Atlantic Richfield Co. 9. WBLL NO. 3. ADDRESS OF OPERATOR 172 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup At aurface 11. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA 660' FSL, 2055' FEL Sec. 27, T-31N, R-16W 12. COUPTY OR PARISH | 18. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 5450' GL San Juan Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 10 NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHOT OFF REPAIRING WELL TEST WATER BECT-OFF

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DENCERIES PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

MULTIPLE COMPLETE

ABANDON S

CHANGE PLANS

PRACTURE TREAT

REPAIR WELL

SHOOT OF ACIDIZE

PRACTURE TREATMENT

BROOTING OR ACIDIZING

ALTERING CABING

ABANDONMENT[®]

ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of $\rm CO_2$ flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a $\rm CO_2$ flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future $\rm CO_2$ flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

IS. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor DATE 6/30/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANT:

Nmocs