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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agency **Navajo-Ute Tribal**

Allottee _____
Lease No. **14-20-604-1951**

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	FEB 23 1960
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	DURANGO, COLO.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Sandell Frac.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

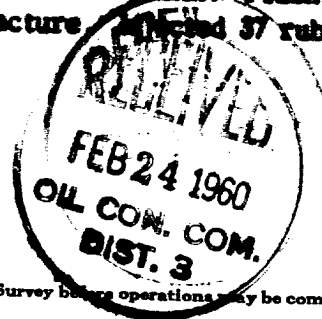
Horseshoe Ute February 19, 1960
Well No. **35** is located **1800** ft. from **N** line and **2080** ft. from **E** line of sec. **27**
NE/4 SW/4 Section 27 **31N** **16W** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Horseshoe Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5514** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

2-12-60 Total Depth 1500'. Clean Out Total Depth 1454'.
Sandell fractured Lower Gallup perforated intervals 1410'-1437' with 48,000 gals. oil and 80,000# sand. Breakdown pressure 1500#, maximum treating pressure 1050#, average treating pressure 950#. Injection rate: 50.5 bbls./min. Flush with 1680 gals. oil. Dropped 250 gals. 7-1/2% BDA before fracture. Added 37 rubber balls one time.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**

Address **Post Office Box 1565**
Farmington, New Mexico

ORIGINAL SIGNED BY: WILLIAM K. GLAZENER

Title **Petroleum Engineer**

RECEIVED BY: WILLIAM K. BLAENER

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 24, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 35, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 27, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded. 2-1-60

Date Drilling Completed 2-6-60

Please indicate location:

Elevation 5507' G.L. Total Depth 1500' ~~XXX~~ COTD 1454'

Top Oil/Gas Pay 1410' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1410' - 1437' 2 shots/foot

Open Hole None Depth Casing Shoe 1499' Depth Tubing 1429'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, No bbls. water in 24 hrs, _____ min. Choke Size _____

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks.

Casing Tubing Date first new February 22, 1960
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1410' - 1437') with 48,000 gals. oil and 80,000# mud. Flushed with 1600 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 25 1960, 19____

El Paso Natural Gas Products Company
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: _____

By: ORIGINAL SIGNED BY: JOHN J. STROJEK
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

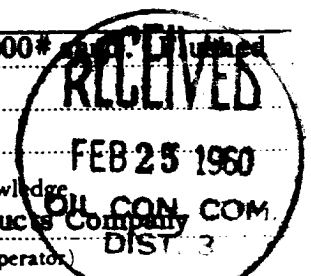
Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

Title PETROLEUM ENGINEER DIST. NO. 3

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	126	125
5-1/2"	1492	100
2-3/8"	1413	- -



OIL CONSERVATION COMMISSION

ALTEC DISTRICT OFFICE

No. Copies Received 5

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