rorm approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATE*

Other Instructions on rerespectively. Form 3160-5 Expires August 31, 1985 (November 1983) S. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-604-1951 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) Ute 7. UNIT AGREEMENT HAME OIL X GAR . Horseshoe Gallup Unit 8. FARM OR LEASE WAME 2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 9. WBLL NO. 3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 163 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup At surface 11. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA 1800' FSL, 2080' FEL Sec. 27, T-31N, R-16W 12. COUNTY OR PARISH | 12. STATE 14. PERMIT NO. 15 RIPVATIONS (Show whether Dr. RT. GR. etc.) 5508' GL San Juan N.M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 MOTICE OF INTENTION TO REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER BECT-OFF PRACTURE TREATMENT ALTERING CABING MULCIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ARANDON MENT* SHOOT OR ACIDIZE X REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Beport and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO₂ flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. hanagement Althou MOTTORIC I YEAR 18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor DATB = 6/30/87SIGNED (This space for Federal or State office use) ACTING THEA JUL A MARTINE STATE OF THE SERVICE MANAGER APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NMOCO

rA