

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

14-20-604-1951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup

9. WELL NO.

163

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-31N, R-16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ARCO Oil & Gas Company, Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
1816 E. Mojave, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1800' FSL 2080' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DV, RT, GL, etc.)

5508' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☒

FRACURE TREAT

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval to activate the subject well on the Horseshoe Gallup Unit "D" Lease. The well was shut-in in 1984 and currently has approved long term shut-in status. The produced fluid from this well will be stored in Test Station #15 Tank located SESW, Sec. 27, T-31N, R-16W. The produced fluid will be transported to the Horseshoe Gallup Unit "B" Lease with a hot oiler as storage is needed at Test Station #15. The produced fluid will be treated and sold at the Horseshoe Gallup Unit "B" Battery. The tank at Test Station #15 will be locked and sealed. Also, the well will be tested twice annually. The subject well will be activated when ARCO receives an approved Sundry.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Supervisor

DATE 5/5/88

(This space for Federal or State office use)

NM800

APPROVED BY

L. Mark Hollis

TITLE

ACTING AREA MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side