Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	0 BEOLIE	ST EOD	ALLOWAE	DI E AND		ZATIONI				
I.			SPORT OIL							
Operator ARCO DIL AND GAS COI	Well A									
Address							3004513	3108		
1816 E. MOJAVE, FARI	MINGTON, NE	W MEXI	CO 87401	l 						
Resson(s) for Filing (Check proper best				Oth	er (Please expl	sin)				
New Weil		ange in Tra V	• —							
Recompletion	Oil Code about C	∑ Dr		Effe	ctive 1	0/01/00				
Change in Operator If change of operator give name	Casinghead G	4 (a	adeasste	E116	Crive I	0/01/70				
and address of previous operator										
II. DESCRIPTION OF WEL	L AND LEAS	E								
Less Name			ol Name, Includi					of Lease Lease No. Federal or Fee 14-20-604-1951		
HORSESHOE GALLUP UN	1 1	63	HURSESI	IOE GALL	OP	State,	Federal or Fe	• 14-20-	604-1951	
Location K	1800		cı	DUTH	208	90		UCCT		
Unit Letter	:	Fe	st From The		200 200		et From The	WEST	Line	
Section 27 Town	ahin 31N	Ra	16W	N	MPM.	SAN J	JUAN		County	
			-a-	,,14	ver ivia	·			CAULY	
III. DESIGNATION OF TRA			AND NATU							
Name of Authorized Transporter of Oil MERIDIAN OIL COMPAN	Name of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)						
	·				P 0 BOX 4289, FARMINGTON, NM 87401					
Name of Authorized Transporter of Ca	singhead Gas	Or .	Dry Gas	Address (Gin	e address to wi	hich approved	copy of this)	form is to be se	met)	
If well produces oil or liquids, give location of tanks.	Unit Se				Is gas actually connected? When?					
If this production is commingled with the	at from any other is	sase or pool	, give commingl	ing order numb	ber:					
IV. COMPLETION DATA				·		,				
Designate Type of Completic		XI Well	Gas Well	New Well	Workover 	Deepen	Phug Back	Same Res'v	Diff Res'v	
Date Spadded	Date Compl. R	Dute Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
·					•			rang pepu		
Perforations				Depth Casing Shoe						
						271				
			SING AND	CEMENTI		921		 		
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			CKS CEMENT		
· · · · · · · · · · · · · · · · · · ·					ें अं ८६	P 2 6 19	10			
				ļ	ــار،	1 20 10				
						CON.	DIV.			
V. TEST DATA AND REQU	EST FOR ALI	OWAB	LE	L		DEST 3	1			
	recovery of total			be equal to ar	exceed top alle	mable for the	depth or be	for full 24 hou	F3.)	
Date First New Oil Run To Tank	Date of Test				sthod (Flow, pu			· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressur	Tubing Pressure			Casing Pressure Choke Size					
Appeal Daniel Program Ton	-				The Market of th					
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conden	saie/MMCF		Gravity of	Condensate		
						r		-	•	

VL OPERATOR CERTIFICATE OF COMPLIANCE

n to the best of my knowledge and build.

Dave Con	- Lair
DAVE CORZINE	PROD. SUPERVISOR
Printed Name	Title
SEPTEMBER 24, 1990	(505) 325-7527
Date	Telephone No

OIL CONSERVATION DIVISION

SEP 27 1990 **Date Approved** SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells