

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 1, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 36, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P, Sec. 27, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

610'/S & 640'/E

County. Date Spudded 2-11-60

Date Drilling Completed 2-15-60

Elevation 5683' G.L.

Total Depth 1713' ~~xxx~~ COTD 1678'

Top Oil/Gas Pay 1604' (Perfs.)

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1604'-1633' (2 shots/foot)

Open Hole None

Depth

Casing Shoe 1712'

Depth

Tubing 1661'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28 bbls. oil, No bbls. water in 24 hrs, - min. Choke Size -

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new
Press. _____ oil run to tanks

February 27, 1960

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (1604' - 1633') with 44,520 gals. oil and 80,000# sand. Flashed with 2500 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1960, 19

El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

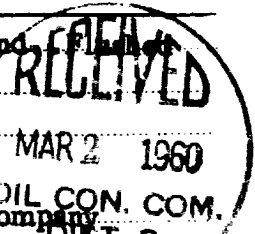
By: ORIGINAL SIGNED BY: JOHN J. STROJEK
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received **5**

DISTRIBUTION

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Santa Fe	1	
Operation Office	1	
State Land Office		
U. S. G. S.		
Transporter		
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